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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Lambirth	
2. Name of Operator Enserch Exploration, Inc.		9. Well No. 3	
3. Address of Operator P. O. Box 4815, Midland, Texas 79701		10. Field and Pool, or Wildcat South Peterson-Fusselman	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>5S</u> RGE. <u>33E</u> NMPM		12. County Roosevelt	
15. Date Spudded 6-5-78	16. Date T.D. Reached 7-10-78	17. Date Compl. (Ready to Prod.) 7-26-78	18. Elevations (DF, RKB, RT, GR, etc.) 4393.5' GR
20. Total Depth 8030'	21. Plug Back T.D. 7900'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-8030'
24. Producing Interval(s), of this completion - Top, Bottom, Name 7840'-49' Fusselman			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CND w/Caliper & GR, DIL			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	377'	17-1/2"
8-5/8"	24# & 32#	3297'	12-1/4"
5-1/2"	15.5#	8030'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 7840'-49', 9 holes, .43" size		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7940'-44'	200 gals.10%MCA,1000 gal.MOD-202
			Squeezed w/175 sx. Class "H"
		7840'-49'	200 gal.10%MCA,1500 gal.MOD-202
33. PRODUCTION			
Date First Production 7-20-78	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" x 1 1/2" x 20'		Well Status (Prod. or Shut-in) Prod.
Date of Test 7-31-78	Hours Tested 24	Choke Size W/O	Prod'n. For Test Period 25
Flow Tubing Press.	Casing Pressure 30 psi	Calculated 24-Hour Rate 25	Gas - MCF 64
			Water - Bbl. 12
			Gas - Oil Ratio 2560/1
			Oil Gravity - API (Corr.) 50.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test.			Test Witnessed By S. D. Reed
35. List of Attachments Deviation Record, Logs, Plat, Core Analysis			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>H. F. Burnett</u>		TITLE <u>Production Superintendent</u> DATE <u>8-8-78</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian Fusselman 7835'	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya 7910'	T. Mancos _____	T. McCracken _____
T. San Andres 3116'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 4435'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5754'	T. Granite 8000'	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6512'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 7140'	T. _____	T. Chinle _____	T. _____
T. Penn. 7625'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	150'	150'	Tertiary Sandstone				
150'	1800'	1650'	Red Shale				
1800'	3300'	1500'	Red Shale & Anhydrite				
3300'	4350'	1050'	San Andres Dolomite				
4350'	4420'	70'	Salt				
4420'	5480'	1060'	Interbedded Shale & Salt of Glorietta Formation				
5480'	5754'	274'	Interbedded Limestone & Shale of Glorietta Fm.				
5754'	6512'	758'	Shale & Limestone of Tubb Formation				
6512'	7140'	628'	Abo Fm., Red Shale				
7140'	7625'	485'	Limestone & Dolomite of Wolfcampian Age				
7625'	7835'	210'	Pennsylvanian Limestone, Dolomite & Shale				
7835'	7910'	75'	Fusselman Dolomite				
7910'	8000'	90'	Montoya Dolomite				
8000'	8030'	30'	Pink Precambrian Granite				

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION

Form O-113
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

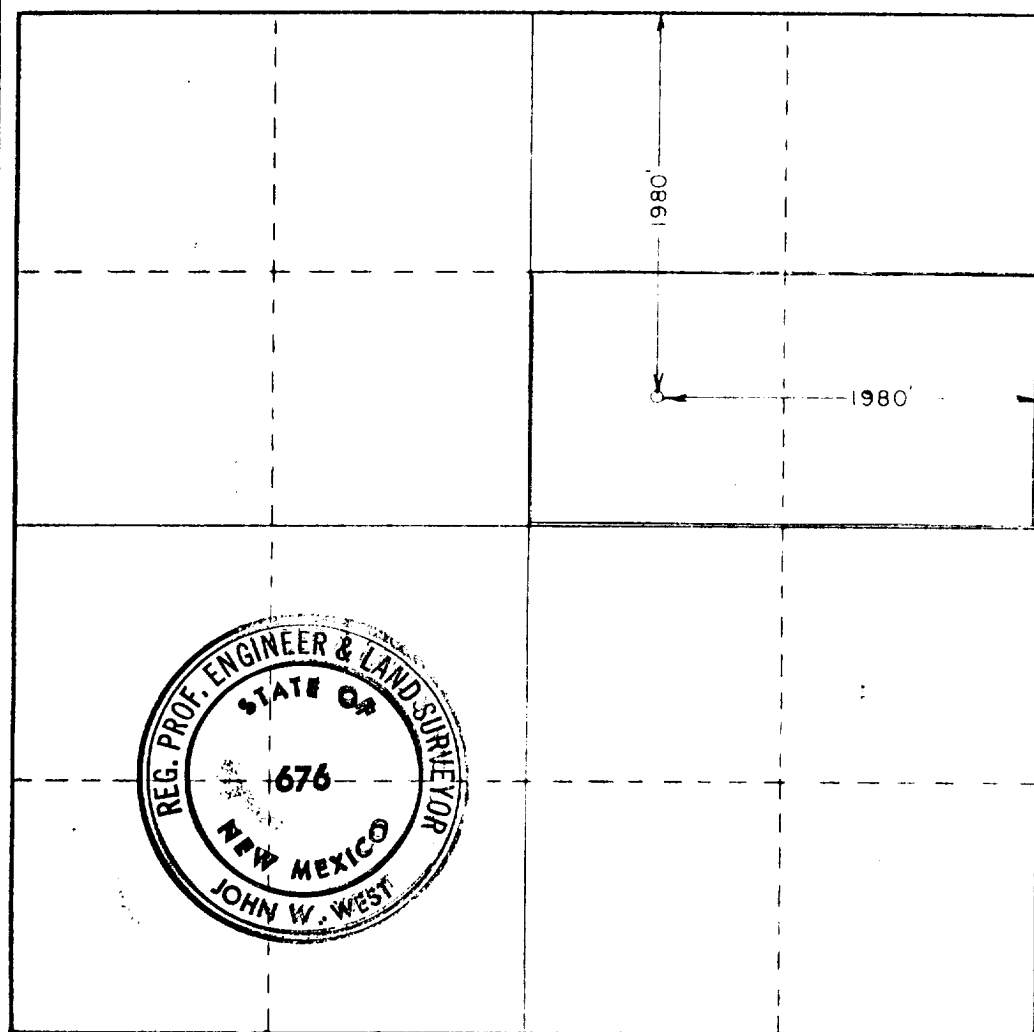
Operator Enserch Exploration Inc.		Lease Lambirth		Well No. 3	
Unit Letter G	Section 31	Range 5 South	Range 33 East	County Roosevelt	
Actual Footage Location of Well: 1980 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 4393.5	Producing Formation		Pool	Estimated Acreage 2.00	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Date _____

Signature _____

Print Name _____

Initial _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date of Survey _____

May 26, 1978

Registered Professional Engineer and Land Surveyor

John W. West
Certificate No. **John W. West 676**

Ronald J. Eidson 3239

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600