

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

I.

Operator Enserch Exploration, Inc.	
Address P. O. Box 4815, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CANNED GAS MUST NOT BE PLACED AHEAD UNLESS AN EXCEPTION TO R-4076 IS OBTAINED.	

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 3	Pool Name, Including Formation South Peterson-Fusselman R-5838	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter G, 1980 Feet From The North Line and 1980 Feet From The East Line of Section 31 Township 5 S Range 33 E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant, Milnesand, N.M. 88125					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31	Twp. 5S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-5-78	Date Compl. Ready to Prod. 7-26-78		Total Depth 8030'		P.B.T.D. 7900'			
Elevations (DF, RKB, RT, GR, etc.) 4393.5' GR	Name of Producing Formation Fusselman		Top Oil/Gas Pay 7830'		Tubing Depth 7884'			
Perforations 7840'-49' (9 holes)					Depth Casing Shoe 8030'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		377'		350 sx. Circ.			
12-1/4"	8-5/8"		3297'		2000 sx. Circ.			
7-7/8"	5-1/2"		8030'		800 sx.			
	2-3/8"		7884'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-20-78	Date of Test 7-31-78	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure	Casing Pressure 30 psi	Choke Size W/O
Actual Prod. During Test	Oil - Bbls. 25 Bbls.	Water - Bbls. 12 Bbls.	Gas - MCF 64 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Burnett = H. F. Burnett  
(Signature)

Production Superintendent

(Title)

August 8, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 17 1978, 19\_\_\_\_  
BY John W. Runyan  
TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.