DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSI	Para C. Mar
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	45
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Operator Enserch Exploration	, Inc.		
P. O. Box 4815, Mid	land, Texas 79701		
Reason(s) for filing (Check proper		Other 4Please explain)	
New Well	Change in Transporter of:	Other (Please explain)	AS MUST NOT BE
Recompletion			10/1/18
Change in Ownership		UNLESS AN EXC	CEPTION TO R-4076
		IS OBTAINED	
If change of ownership give nam and address of previous owner _	THIS WELL HAS BEEN	PLACED IN THE POOL	
II. DESCRIPTION OF WELL AN		IF YOU DO NOT CONCUR	Lease No.
Lambirth	3 South Peterson	-Fusselman K-5838 State, Federal	
Location			lll
Unit Letter ; ]	1980 Feet From The North Li	ne and <u>1980</u> Feet From Th	eEast
Line of Section 31	Township 5 S Range	33 E , NMPM, ROOS	evelt County
	Township 5.6 Hange		EVELL County
	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of		Address (Give address to which approve	· · · · ·
Phillips Petroleum ( Name of Authorized Transporter of		4001 Penbrook, Odessa, To Address (Give address to which approve	exas 79762
			,
Cities Service Compa		Bluitt Gasoline Plant, M	ilnesand, N.M. 88125
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 31 55 33E	Is gas actually connected? When	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Uncignate Type of Comple			
Designate Type of Comple	A		I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 6-5-78	Date Compl. Ready to Prod. 7-26-78	Total Depth 8030'	7900'
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc	Date Compl. Ready to Prod. 7-26-78	Total Depth 8030 ' Top Oil/Gas Pay	7900' Tubing Depth
Date Spudded 6-5-78	Date Compl. Ready to Prod. 7-26-78	Total Depth 8030'	7900'
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations	Date Compl. Ready to Prod. 7-26-78	Total Depth 8030 ' Top Oil/Gas Pay 7830 '	7900' Tubing Depth 7884' Depth Casing Shoe
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR	Date Compl. Ready to Prod. 7-26-78	Total Depth 8030 ' Top Oil/Gas Pay 7830 '	7900' Tubing Depth 7884'
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations	Date Compl. Ready to Prod. 7-26-78 Name of Producing Formation Fusselman	Total Depth 8030 ' Top Oil/Gas Pay 7830 '	7900' Tubing Depth 7884' Depth Casing Shoe
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations 7840'-49' (9 holes) HOLE SIZE	Tubing, Casing & TUBING, Casing & TUBING SIZE	Total Depth 8030 ' Top Oil/Gas Pay 7830 ' D CEMENTING RECORD DEPTH SET	7900' Tubing Depth 7884' Depth Casing Shoe
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations 7840'-49' (9 holes)	Date Compl. Ready to Prod.       7-26-78       Name of Producing Formation       Fusselman	Total Depth 8030 ' Top Oil/Gas Pay 7830 ' D CEMENTING RECORD	7900' Tubing Depth 7884' Depth Casing Shoe 8030'
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Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations 7840'-49' (9 holes) HOLE SIZE 17-1/2"	Tubing, Casing & TUBING, Casing & TUBING SIZE       13-3/8"	Total Depth 8030' Top Oil/Gas Pay 7830' D CEMENTING RECORD DEPTH SET 377'	7900' Tubing Depth 7884' Depth Casing Shoe 8030' SACKS CEMENT 350 sx. Circ.
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations 7840'-49' (9 holes) HOLE SIZE 17-1/2" 12-1/4"	Tubing, Casing & Tubing Size       13-3/8"	Total Depth 8030' Top Oil/Gas Pay 7830' D CEMENTING RECORD DEPTH SET 377' 3297'	7900' Tubing Depth 7884' Depth Casing Shoe 8030' SACKS CEMENT 350 sx. Circ. 2000 sx. Circ.
Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc. 4393.5' GR Perforations 7840'-49' (9 holes) HOLE SIZE 17-1/2" 12-1/4" 7-7/8"	TUBING, CASING, AN CASING & TUBING SIZE 13-3/8" 8-5/8" 5-1/2" 2-3/8" Cast of the state of	Total Depth 8030' Top Oil/Gas Pay 7830' D CEMENTING RECORD DEPTH SET 377' 3297' 8030' 7884' after recovery of total volume of load oil and epth or be for full 24 hours)	7900' Tubing Depth 7884' Depth Casing Shoe 8030' SACKS CEMENT 350 sx. Circ. 2000 sx. Circ. 800 sx. d must be equal to or exceed top allow
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Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc 4393.5' GR Perforations 7840'-49' (9 holes) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-20-78 Length of Test 24 Hr s. Actual Prod. During Test	Tubing Formation         Tubing, Casing, An         Tubing, Casing, An         Casing & Tubing Size         13-3/8"         8-5/8"         5-1/2"         2-3/8"         'FOR ALLOWABLE         Date of Test         7-31-78         Tubing Pressure         Oil-Bbls.	Total Depth 8030' Top Oil/Gas Pay 7830' D CEMENTING RECORD DEPTH SET 377' 3297' 8030' 7884' after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Casing Pressure 30 psi Water-Bbls. 12 Bbls.	7900' Tubing Depth 7884' Depth Casing Shoe 8030' SACKS CEMENT 350 sx. Circ. 2000 sx. Circ. 800 sx. d must be equal to or exceed top allow etc.) Choke Size W/O Gas-MCF
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Date Spudded 6-5-78 Elevations (DF, RKB, RT, GR, etc. 4393.5' GR Perforations 7840'-49' (9 holes) HOLE SIZE 17-1/2" 12-1/4" 7-7/8" V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7-20-78 Length of Test 24 Hr s. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied	A       A         Date Compl. Ready to Prod.         7-26-78         Name of Producing Formation         Fusselman         TUBING, CASING, AN         CASING & TUBING SIZE         13-3/8"       Solary Size         5-1/2"       2-3/8"         2-3/8"       Test must be a able for this da         Date of Test       7-31-78         Tubing Pressure       Oil-Bbls.         25 Bbls.       25 Bbls.         NCE       Index of the Oil Conservation of with and that the information given	Total Depth 8030' Top Oil/Gas Pay 7830' D CEMENTING RECORD DEPTH SET 377' 3297' 8030' 7884' Sfter recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pumping Casing Pressure 30 psi Water-Bbls. 12 Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED AUG 1 ( BY AUG 1 ( BY Geologis)	7900' Tubing Depth 7884' Depth Casing Shoe 8030' SACKS CEMENT 350 SX. Circ. 2000 SX. Circ. 800 SX. d must be equal to or exceed top allow etc.) Choke Size W/O Gae-MCF 64 MCF Gravity of Condeneate Choke Size ION COMMISSION HJB, 19
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Production Superintendent

August 8, 1978

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply