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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Enserch Exploration, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator 7701 N. Stemmons Freeway, Suite 800, Dallas, Texas 75247	7. Unit Agreement Name
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 5S RANGE 33E NMPM.	8. Farm or Lease Name Lambirth
	9. Well No. 3
	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4393.5' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 400'. Set 13-3/8" 48# new casing to 377.11', cemented with 350 sacks cement. Plug down June 7, 1978. Wait on cement 8 hours. Installed BOP's and tested casing to 1000 psi.

min 1000 psi

Drilled 12-1/4" hole to 3300'. Set 8-5/8", 24# and 32# new casing at 3297.36', cemented with 2000 sacks cement. Plug down June 15, 1978, circulated cement to surface. Wait on cement 10 hours. Installed BOP's and tested casing to 1000 psi.

min 1000 psi

Drilled 7-7/8" hole to 8030'. Set 5-1/2" 15.5# new casing at 8030', cemented with 475 sacks cement. Opened stage tool at 4537.72' and cemented with 325 sacks cement. Plug down July 10, 1978.

Total depth 8030'. Logs attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Danny E. Hagins TITLE Senior Drilling Supervisor DATE July 26, 1978

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 1 1978

CONDITIONS OF APPROVAL, IF ANY: