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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Aminoil USA, Inc.		8. Farm or Lease Name Ashbrook	
3. Address of Operator 600 Western United Life Bldg., Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>6-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3954 GR		12. County Roosevelt	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging and abandonment operations began on the above stated well on June 30, 1978, and all plugging operations were complete on July 1, 1978. All cement plugs were spotted in 10.2#/gal mud and each plug consisted of Class "H" Cement. All the cement plugs were pumped down the drill string. The well was drilled to a total depth of 4337'.

Plug #1: 30 sks from 4337-4237'
Plug #2: 85 sks from 3370-3270'
Plug #3: 100 sks from 2950-2850'
Plug #4: 50 sks from 2095-1995'
Plug #5: 45 sks from 461-361'
Plug #6: 10 sks at surface

411 ft. of K-55, 24#/ft., 8-5/8" casing was left in the hole (surface to 411').
From 411' to TD the drilled hole size was 7-7/8".
The pits have been filled in and the location cleaned and leveled.
The well sight has been marked as set forth by NMOCC rules.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sammy N Morgan TITLE Drilling Engineer DATE July 17, 1978

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1978

CLC
FEDERAL COMM,
WASHINGTON, D. C.