

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Aminoil USA, Inc.	8. Form or Lease Name Ashbrook
3. Address of Operator 600 Western United Life Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20 29</u> TOWNSHIP <u>6-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3954 GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- I. The above listed well was spudded at 11:00 P.M. on June 17, 1978.
- II. (a) 10 joints of 8-5/8", K-55, 24#/ft. casing was run in a 12-1/4" hole with the guide shoe set at 411' on June 18, 1978.
- (b) The above listed casing was cemented in place at 1:30 P.M. on June 18, 1978, with 300 sacks of Class "C" with 2% calcium chloride and 1/4#/sk. Flocele. This cement was mixed at 80°F and yielded 396 cu. ft. An estimated 100 cu. ft. of cement was circulated to the surface. The estimated minimum formation temperature was 75°F. The estimated compressive strength of the cement at the time of pressure testing was 1,400 psi, this was after it had set for 12 hrs. under pressure by means of a back pressure baffle plate. The casing string was pressure tested for 40 minutes at 700 psi with zero pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Samy R. Morgan by Drilling Engineer DATE June 19, 1978

APPROVED BY Dist. 1, Supv. TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: