NO. OF COPIES RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION DISTRIBUTION Form C-101 Revised 1-1-65 SANTA FE 5A. Indicate Type of Lease FILE STATE FEE X U.S.G.S. 5. State Oil & Gas Lease No. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. Unit Agreement Name la. Type of Work DEEPEN DRILL XX PLUG BACK 8. Farm or Lease Name b. Type of Well ASHBROOK MULTIPLE ZONE ZONE GAS WELL OTHER 9. Well No. 2. Name of Operator 1 Aminoil USA, Inc. 10. Field and Pool, or Wildcat 3. Address of Operator Wild Cat 600 Western United Life Bldg., Midland, Texas 79701 4. Location of Well UNIT LETTER ____ B ____ LOCATED ____ 660 ____ FEET FROM THE ____ NOTTA LINE 29 38-E East 1980 LINE OF SEC 12. County Roosevelt 20. Rotary or C. 19. Proposed Depth 19A. Formation San Andres Rotary 4500 22. Approx. Date Work will start 21B. Drilling Contractor ions (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond July 1, 1978 Blanket - Active 3954 G.L

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/2"	8-5/8"	24.0	400	250	Circ.
7-7/8"	5-1/2"	15.5	4500	600	Circ.
				4	

Well will be drilled to 4500' to test the San Andres. If this well does not encounter a productive San Andres zone, it will be plugged and abandoned in accordance with NMOCC rules. A 3000 psi W.P B.O.P. stack will be used from 400' to TD.

APPROVAL VALID FOR 90 DAYS UNLESS (DRILLING COMMENCED,

EXPIRES Sept. 7, 1978

30-041-20455

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed farming 97. Smort com	TuleDrilling Engineer	Date June 6, 1978
(This space for State Use) APPROVED BY		DATE JUN V J 1978