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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gas Producing Enterprises, Inc.		8. Farm or Lease Name Bessie Simpson
3. Address of Operator P.O. Box 235, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER J, 1980' FEET FROM THE South LINE AND 1980' FEET FROM East THE East LINE, SECTION 34 TOWNSHIP 6-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4311' GR		12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 4289'.
2. Ran DST #1, Slaughter Zone, 4237-4289'. Opened tool 15 min. with fair blow. Shut in 60 min. for ISIP. Opened tool 30 min. with no blow. Shut in 90 min. for FSIP. No water cushion. Recovery: 120' drilling mud. Tool plugged; no useable pressures.
3. Ran DST #2, Slaughter Zone, 4232-4289'. Opened tool 15 min. with weak blow. Shut in 60 min. for ISIP. Opened tool 32 min. with no blow. Shut in 90 min. for FSIP. IHP-2238#; FHP-2238#; IFP-21# ISIP-31#; FFP-21#; FSIP-21#. Recovery: 10' drilling mud.
4. Cored well 4339-4397'. Schlumberger ran CNL-FDC log, Surface-TD, and Dual Laterolog Micro-SFL log, 460'-TD.
5. Ran DST #3, 4342-4397'. Opened tool 15 min. with very weak blow. Shut in 60 min for ISIP. Opened tool 60 min with very weak blow. Shut in for 30 min. for FSIP. IHP-2344#; FHP-2344#; IFP-137#; ISIP-1749#; FFP-182#; FSIP-1692# Recovery: 240' drilling mud. Sample chamber recovery: 1100 CC drilling mud.
6. Spotted 50 sx Class "C" Cement plugs at 3440-3315', 2100-1975', 1000-870', and 520-350'.
7. Spotted 10 sx Class "C" Cement plug from 38' to surface. Cleaned location and installed dry hole marker.

NOTE: All intervals not cemented were filled with 9.6# mud. No casing recovered. Casing left in hole: 11 jt's 8-5/8" OD @ 460'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Ward TITLE District Engineer DATE July 11, 1978

APPROVED BY Eddie Seay TITLE OIL & GAS INSPECTOR DATE APR 2 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 19 1978

CIL CONSERVATION COMM.
HOBBS, N. M.