

NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Gas Producing Enterprises, Inc.	Bessie Simpson
3. Address of Operator	9. Well No.
P.O. Box 235, Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM	Wildcat
THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>6-S</u> RANGE <u>34-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4311' GR	Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in Cactus Drilling Co.'s rotary tools 6-25-78. Spudded 12 1/2" hole at 9:15, 6-26-78.
- Drilled to 460'.
- Set 11 jts. 8 5/8" OD 24# and 32# K-55 ST&C casing at 460', 6-28-78. (10 jts. were 24#, 1 jt. was 32#).
- Cemented casing with 300 sx Class "C" cement mixed with 2% CaCl. Cement circulated to surface. WOC 18 hrs.
- Pressure tested casing to 1000#, held OK.
- Resumed drilling at 460'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. E. Clarke</u>	TITLE <u>Dist. Prod. Supt.</u>	DATE <u>6-29-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1. Supt.</u>	DATE <u>JUL 3 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		