Revised 1-1-65

Operator EP Operating Company 6 Desta Drive, Suite 5250, Midland, Lambirth Lambirth Lambirth Lambirth -mbirth increased allowables when authorized by the Commission. Mall original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned. will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psid and a temperature of 60° F. Specific gravity base No well will be assigned an allowable greater than the amount of oil produced on the official test. Report casing pressure in lieu of tubing pressure for any well producing through casing. LEASE NAME WELL Z 0 . w × ٢ ч 0 G XŢ 30 31 31 30 LOCATION 31 79705-5510 Peterson Penn, South SS 58 58 SS 58 н 33E 33E 33E 33E 33E IJ 8/8/88 8/4/88 8/2/88 8/1/88 8/2/88 DATEOF TEST TEST - (X)TYPE OF STATUS 너 ы Ч Ъ לדי CHOKE 14/64 16/64 SIZE PRESS TBG. 30 22 28 19 50 Scheduled X Gas ALLOW-DAILY ABLE 11 2 W County LENGTH TEST HOURS 24 24 24 24 24 Roosevelt BBLS. WATER is true and complete to the best of my knowledge and belief. 0 7 0 0 σ Completion I hereby certify that the above information Production PROD. DURING GRAV. 49.0 49.0 49.5 49.5 49.5 5 88LS. 9 μ. w w 0 Superintendent (Signature) (Title) TEST 180 M.C.F. GAS 21 16 14 2 Special CU.FT/BBL GAS - OIL RATIO 21,000/1 4666/1 16,000/1 60,000/1 D. Reed

8/9/88

(Date)