

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
EP Operating Company
Address
P.O. Box 4815, Midland, TX 79704
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of ☐
Perforation ☐ Dry Gas ☐
Change in Ownership ☒ Other (Please explain)

If change of ownership give name and address of previous owner: Enserch Exploration, Inc., P.O. Box 4815, Midland, TX 79704

II. DESCRIPTION OF WELL

Lease Name	Pool, Name, and Lease Partition	Kind of Lease	Fee	Lease No.
Lambirth	4 South Peterson Penn Associated			
Location	0 1/2 South 1980 East			
Unit Letter	0 1/2 South 1980 East			
Line of Section	31 5-S Range 33-E	NMSM, Roosevelt		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company-Trucks	4001 Penbrook, Odessa, TX 79763
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Company	Bluitt Gasoline Plant, Milnesand, NM 88125
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	K 31 5S 33E yes 11/1/78

If this production is commingled with that from any other lease or pool, give commingling order number: PC 573

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

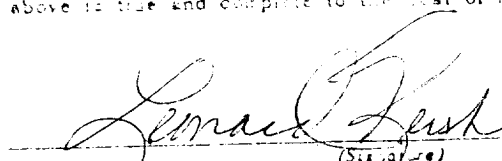
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Layer of Test	Testing Pressure	Coke Size
Actual Flow During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Flow Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Coke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Production Manager, New Enserch Exploration, Inc.
Managing General Partner (Title)

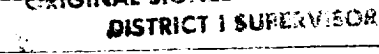
(Date)

OIL CONSERVATION COMMISSION

JUN 12 1985

APPROVED _____, 19

BY  ORIGINAL SIGNED BY JERRY SEXTON

TITLE  DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.