NO IN CONTRACTOR				
DISTRIBUTION				
SANTA FE				
FILE				
U.\$.G.\$.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

71.

110

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS GAS	REQUES	CONSERVATION COMMISSI T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
1.	OPERATOR PRORATION OFFICE						
	Operator Enserch Exploration	, Inc.					
	P O Box 4815 Midland Toxag 70701						
P. O. Box 4815, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Show date of gas connection. Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner						
EI.	DESCRIPTION OF WELL AND						
	Lease Name Lambirth	Well No. Pool Name, Including 4 South Peterso	Formation Kind of Lecon-Pennsylvanian State, Fede) E643 0 140.			
	Location Unit Letter 0 66	O Feet From The South Li	ine and 1980 Feet From	East			
	31	ownship 5S Range		osevelt			
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		County			
	Name of Authorized Transporter of Or Phillips Petroleum	1 🔀 or Condensate 🗀	Address (Give address to which appr	roved copy of this form is to be sent)			
	Name of Authorized Transporter of Co		4001 Penbrook, Odessa, Texas 79762 Address (Give address to which approved copy of this form is to be sent)				
	Cities Service Compa		Bluitt Gasoline Plant, Milnesand, N.M. 88125				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	1s gas actually connected? , w	hen 11-1-78			
ΕV.	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:				
	Designate Type of Completion - (X)		New Well Workover Deepen	Plag Back Came Resty. Diff. Resty.			
	Date Spudded 7-13-78	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	9-2-78 Name of Producing Formation	7940 *	7765'			
	4418.8' GR	Pennsylvanian	7695'				
	7696'-7705' (10 holes)			Depth Casin; Shoo 7940 *			
			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	372'	SACKS CEMENT 350 sx. Circ.			
	12-1/4"	8-5/8"	3349'	2000 sx. Circ.			
	7-7/8''	5-1/2"	7940'	1075 sx.			
,	MECON DAMA AND DECLESOR F	2-3/8"	7655'				
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. WELL						
ĺ	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)				
	9-2-78 Length of Test	9-6-78 Tubing Pressure	Flowing Casing Pressure	Choke Size			
	24 hours	350 psi		18/64"			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gir-MCF			
ļ.		204	58	349			
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
Į	reading Markot Prior, such pro-	Tubing / 1000mg (Bhut-11)					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION FEB 26 1979				
(Or. by,				
above is true and complete to the best of my knowledge and belief.		BY Sexion					
	Production Superintendent (Title) February 21, 1979		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other with Change of condition.				
_							
کے							
_							
-							

Separate Forms C-104 must be filed for each pool in multiply completed wells