DISTRIBUTION SANTA FE		CONSERVATION COMMISS	Form C-104		
FILE	REQUES	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL			
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Enserch Exploration	. Inc.				
Address					
Box 4815, Midland,					
Reason(s) for filing (Check proper b		Other (Pleased Skinger			
New Well X Recompletion	Change in Transporter of:	MLARED 2	CONCEPTION TO 8-4070		
Change in Ownership		ensate			
	THIS WELL HAS	BEEN PLACED IN THE POOL	25 217 Should have be		
If change of ownership give name and address of previous owner	UDSIGNATED BEI	LOW. IF YOU DO NOT COMPLET	R-5152		
	NOTITI THIS UP	FICE.			
. DESCRIPTION OF WELL ANI	D LEASE Well No. Pool Name, Including	4-5838	for this pool.		
Lambirth	4 Wildcat (Penr		E		
Location			alorFee Fee fer ny		
Unit Letter 0 , 6	60 Feet From The South	ine and 1980 Fred Fred	The East		
		ine andFeet From	ine		
Line of Section 31 T	Township 5.5 Range	<u>33 Е , ммрм, Ro</u>	County County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	46			
Name of Authorized Transporter of C	DII X or Condensate	AS Address (Give address to which appro	ved copy of this form is to he sent)		
Phillips Petroleum (Company	4001 Penbrook, Odessa.	Texas 79762		
Name of Authorized Transporter of C		Address (Give address to which appro	ved copy of this form is to be sent)		
Cities Service Compa		Bluitt Gasoline Plant,	Milnesand, N.M. 88125		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. K 31 5S 33E	is gas actually connected? Wh NO	en		
If this production is commingled w . COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest		
Designate Type of Complet	A	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-13-78 Elevations (DF, RKB, RT, GR, etc.)	9-2-78 Name of Producing Formation	7940' Top Oil/Gas Pay	7765'		
4418.8' GR	Pennsylvanian	7695'	Tubing Depth 7655'		
Perforations			Depth Casing Shoe		
7696'-7705' (10 hole			7940'		
		D CEMENTING RECORD	T		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 372'	SACKS CEMENT		
12-1/4"	8-5/8" OD	3349'	350 sx. (Circulated)		
7-7/8"	5-1/2" OD	7940'	2000 sx. (Circulated) 1075 sx.		
	2-3/8" OD	7655'	++ <u>VI,2_3%.</u>		
TEST DATA AND REQUEST H		fter recovery of total volume of load oil (and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Mothod (Flow, pump, gas lif			
9-2-78	9-6-78		r, etc.)		
Length of Test	Tubing Pressure	Flowing Casing Pressure	Choke Size		
24 hours	350 psi		18/64''		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
l	204	58	349		
CARWELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenante		
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Gravity of Condensate Choke Size		
Actual Prod. Test-MCF/D	· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA APPROVED SEP 11 BY	Choke Size TION COMMISSION		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size TION COMMISSION		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVA APPROVEDSEP 11 BY MITLE	Choke Size TION COMMISSION 19 19 19 19 19 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVA APPROVEDSEP 11 BY PITLE This form is to be filed in c	Choke Size TION COMMISSION 		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th D.A.A. Burnet (Sign	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. H.F.Burnett	Casing Pressure (Shut-in) OIL CONSERVA APPROVED <u>SEP 11</u> BY THILE <u>SUPPERVECT</u> This form is to be filed in c If this is a request for allow, well, this form must be accompan	Choke Size TION COMMISSION TION COMMIS		
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the M.A. A. Marcina (Sign Production Superinte	Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief, H.F.Burnett hature) ndent	Casing Pressure (Shut-in) OIL CONSERVA APPROVEDSEP_1 BY TITLE TITLE This form is to be filed in c If this is a request for allow, well, this form must be accompan tests taken on the well in accord	Choke Size TION COMMISSION TION COMMIS		
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well name or i	number,	or tran	sporte	r, 01	other	. Buc	in cha	inge o	or c	onaiti	on.
Separate		C-104	must	be	filed	for	each	pool	in	multi	ply