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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO STATE OR TO OTHERS OF WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPAIR AND REPAIR CHECKS FOR SUCH PURPOSES.)		3a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Harken Oil & Gas, Inc. Address of Operator P. O. Drawer 3057 - Abilene, Texas 79604 Location of Well UNIT LETTER "O" 1980 FEET FROM THE East LINE AND 660 FEET FROM South LINE, SECTION 31 TOWNSHIP 6-S RANGE 34-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name Griffin 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, CR, etc.) 4341.5 GR		12. County Roosevelt

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPERARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-4-78 Spud Well at 2:00 P.M.

8-5-78 Drill 17 1/2" hole. Ran 10 jts. 48#, 13 3/8" casing. Set @ 368'. Cemented with 400 sks Class "C" cement. Circ. 75 sks. PD @ 5:00 P.M. - WOC 18 hrs. - pressure test casing to 1500# - held OK.

8-11-78 Depth 3325' - Ran 21 jts. 8 5/8" 32#, K-55 8rd, LTC Csg. (921.78') and 53 jts. 8 5/8" 24#, K-55 8rd Casing (2374.36'). Set casing @ 3312.89'. Cemented with 900 sks Howco lite w/1/4# flocele, 10# salt and 3# gilsonite - followed with 300 sks Class "C" with 2% CaCl₂. PD @ 3:00 A.M. - Circ. 75 sks - WOC - pressure test casing to 1200 psi - held OK.

8-30-78 8260' T.D. - Logging

8-31-78 8260' T.D. - Prep to Plug & Abandon.

9-1-78 8260' T.D. - Well P & A - Set 40 sks Class "H" plug @ 8230' (T/Miss.) - Set 40 sks Class "H" plug @ 7610' (T/Penn.) - Set 50 sks Class "H" plug @ 6645' (T/Abo) - Set 40 sks Class "H" plug @ 4530' (T/Glorietta) - Set 40 sks Class "H" plug @ 3360' (plug in & out of 8 5/8" csg.) - Set 40 sks Class "H" plug @ 2000' (T/salt) - Set 10 sks Class "H" plug @ surface - cut off 8 5/8" casing - weld on plate and dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mulla</u> DATE <u>10-6-78</u>	TITLE <u>Agent</u>
APPROVED BY <u>Eddie Sae</u> DATE <u>10-6-78</u>	TITLE <u>OIL & GAS INSPECTOR</u>

ADDITIONS OF APPROVAL, IF ANY: