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Test Period Flow Tubing Press. Casing Pressure Calculated 24- How Hate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 35. List of Attachments Notarized Deviation Survey, Compensated Neutron-Formation Density Log 36. I bereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production	Prod	uction Method (F	lowing, gas l	ift, pump	ing - Size an	d type pi	ump)	Well Sto	utus (Prod. or Shut-in)		
How Hate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments Notarized Deviation Survey, Compensated Neutron-Formation Density Log 36. I breeby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 11-17-78	Date of Test	Hours Tested	Choke Size			Oil - Bbl.	Ga	s – MCF	Water — Bbl.	Gas—Oil Ratio		
35. List of Attachments Notarized Deviation Survey, Compensated Neutron-Formation Density Log 36. I bereby centify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 11-17-78	Flow Tubing Press.	Casing Pressu		24- Oil - B	ы.	Gas - 1	ACF	Water	ВЫ.	Dil Gravity – API (Corr.)		
Notarized Deviation Survey, Compensated Neutron-Formation Density Log 36. I bereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 11-17-78	34. Disposition of Gas (.	Sold, used for fu	el, vented, etc.)	<u>→ </u>					Test Witnesse	d By		
Notarized Deviation Survey, Compensated Neutron-Formation Density Log 36. I bereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 11-17-78	35. List of Attachments						<u> </u>		1			
Agent 11-17-78	Notarized Devi		• •									
SIGNED AGENT DATE 11-17-78	36. I bereby certify that	the information	shown on both si	des of this fo	orm is tru	e und comple	te to the	best of my ki	nowledge and bel	ief.		
	SIGNED	VD	ulla	דוד	·LE	Ag	ent		DATE	11-17-78		
				0	· · · · · · · · · · · · · · · · · · ·	<u></u>	<u> </u>					

INSTRUCTIONS

This form is to be filed with the qp opriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accomposed by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sout	heastern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T Ojo Alamo	T. Penn. "B"			
T. Salt 2000'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Fictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss8230 '	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	_ T. Menefee	T. Madison			
T. Queen	T. Silurian	_ T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte			
T. Glorieta4530'	Т. МсКее	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	_ T. Morrison	T			
T. Tubb	T. Granite	T. Todilto				
T. Drinkard	T. Delaware Sand	- T. Entrada	T			
Т. Аьо 6645'	T. Bone Springs	T. Wingate	T			
			T			
T. Penn7610'	T	T. Permian	T			
			T			
	OIL OR GA	S SANDS OR ZONES				
No. 1, from	to	No. 4, from	to			
No. 2, from	to	. No. 5, from				
No. 3, from	to	. No. 6, from	to			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	**************************************
No. 2, from	to	fcet.	
No. 3, from	to	feet.	*****

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
4530'	6645'		Glorieta				· · · · · · · · · · · · · · · · · · ·
6645'	7610'		Abo				
7610'	8230'		Penn.				
8230'	8260'	30'	Miss.				
					2.3		
				يوني المحافظ	يا دري ان لو دري ان		
					,	2.07	
						1	