DISTRIBUTION SAN ; A FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATIO		NE 2XICO OI	IL CONSE	RVATION CO	DMMISSIO	N	Form C-101	2 11/1
FILE U.S.G.S. LAND OFFICE OPERATOR				RTATION CO	JWW122101		Form C-101	~
U.S.G.S. LAND OFFICE OPERATOR							Revised 1-1-	65
LAND OFFICE							5A. Indicate	• Type of Lease
OPERATOR							STATE	
							.5, State Oil	& Gas Lease No.
APPLICATIO						•		
APPLICATIO			•				tuuu	<u>MIIIIIIII</u>
<u></u>	ON FOR PERMI	T TO DRILL, DE	EEPEN,	OR PLUG B	BACK	······································		
. Type of Work			**				7. Unit Agre	eement Name
. Type of Well DRILL	đ	DEEPEN			PLUG	BACK	8. Farm or 1	ease Name
WELL XX GAS WELL	] D∵h€r			SINGLE XX	MUL	ZONE		riffin
Name of Operator	<u></u>			ZONE 44	· · · · · · · · ·	ZONE L	9. Well No.	
Harken Oil & Gas,	Inc.							#1
Address of Operator							10. Field an	d Pool, or Wildcat
P. O. Drawer 3057,							i i	Vildcat
		1000					tunn	TITITITITITITI
Location of Well UNIT LETT	ER	LOCATED 1980	0' ,	EFT FROM THE	East	LINE	(//////	
	er <u>11011</u>	LOCATED 198(	01	EET FROM THE	East	LINE		
((0)	0 11			EET FROM THE				
((0)							12. County	
((0)							12. County Roosevel	
((0)							-	
((0)			31		RGE. 34		Roosevel	t 20. Fiotary or C.T.
	CTHE South	LIME OF SEC.		wp. 6-5 9. Proposed De 900'	RGE. 34	-Е имри	Roosevel	
no 660' PEET FROM	атне South	LINE OF SEC.	31 r, 19 8 9. Bond 21	wp. 6-5 9. Proposed De 900' 1B. Drilling Cc	RGE. 34	-E NMPM 9A. Formation Ellenbur	Roosevel	20. Rotary or C.T. Rotary . Date Work will start
	атне South	LIME OF SEC.	31 r, 19 8 9. Bond 21	wp. 6-5 9. Proposed De 900' 1B. Drilling Cc	RGE. 34	-E NMPM 9A. Formation Ellenbur	Roosevel	20. Rotary or C.T. Rotary . Date Work will start
660' FEET FROM ELEVATIONS (Show whether DF 4341.5 GR	атне South	LINE OF SEC.	31 r. 31 r. 13 8 9. Bond 9. Bo	WP. 6-S 9. Proposed De 900' 1B. Drilling Co Ard Dr	RGE. 34	-E NMPM 9A. Formation Ellenbur	Roosevel	20. Rotary or C.T. Rotary . Date Work will start
b 660' FEET FROM - Elevations (Show whether DF 4341.5 GR - SIZE OF HOLE	атне South	LINE OF SEC. . Kind & Status Plug dividual-One PROPOSED CA	31 Transition of the second se	WP. 6-S 9. Proposed De 9900' 1B. Drilling Co Ard Dr CEMENT PRO	RGE. 34	-E NMPM 9A. Formation Ellenbur	Roosevel rger 22. Approx July 1	20. Rotary or C.T. Rotary . Date Work will start 15, 1978
De 660' FEET FROM - Elevations (Show whether DF 4341.5 GR	GTHE South	LINE OF SEC. . Kind & Status Plug dividual-One PROPOSED CA	31 Tr 31 Tr 43 8 9. Bond 9. Bo	WP. 6-S 9. Proposed De 900' 1B. Drilling Co Ard Dr CEMENT PRO	RGE. 34	-E HMPM 9A. Formation Ellenbur Company	Roosevel rger 22. Approx July 1	20. Rotary or C.T. Rotary . Date Work will start 15, 1978 EST. TOP
AD 660' PEET FROM THE PEET FROM PEET FROM	SIZE OF CAS	LINE OF SEC. . Kind & Status Plug dividual-One PROPOSED CA SING WEIGHT PE	31 TI 31 TI 4 8 9- Bond 21 Well ASING AND ER FOOT	WP. 6-S 9. Proposed De 900' 1B. Drilling Co Ard Dr CEMENT PRO SETTING 3	RGE. 34	-Е нмрм 9A. Formation Ellenbur Company SACKS OF 35(	Roosevel rger 22. Approx 7 July 1	20. Rotary or C.T. Rotary . Date Work will start 15, 1978

SEE ATTACHED BOP SKETCH.

hereby certify that the information above is ligned hereby certify the information above is ligned above i	is true and complete to the best	t of my knowledge and belief. Agent	Date	7-12-78
(This space for State Use		PERVISOR DISTRI		UL 25 1978
ONDITIONS OF APPROVAC, THANY				Man,



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1 - 7 station Koomey Accumulator

1 - Koomey Remote Stand

5000 WP Manifold

1 - 10° Shaeffer Double BOP 900 Series, 3000 WP



Marting Nr. UUL 1 7 1978 CH COM AND COMM.

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL L TION AND ACREAGE DEDICATION P

Form C-102 Supersedes C-128 Effective 1-1-65

· ·····	<u>.</u>	All distances must be from		the Section	•
Operator	n Oil & Gas In		G <b>r</b> iffin		Well No.
Unit Letter	Section	Township	Range	County	1
0	31	6 South	34 East	Rooseve	
Actual Footage Loc 660		outh line and	1980 (m	Emak	
Ground Level Elev.	Producing For		the second s	at from the	Dedicated Acreage: /
4341.5	Ellenbu	rger	Wildcat		320- 4 Acres
1. Outline th	e acreage dedica	ted to the subject well	by colored pencil o	or hachure marks on t	
2. If more th interest ar	an one lease is nd royalty).	dedicated to the well, o	utline each and ide	ntify the ownership t	hereof (both as to working
3. If more the dated by c	ommunitization, u	nitization, force-pooling.	etc?	have the interests of	all owners been consoli-
🛄 Yes	No If an	iswer is "yes!" type of co	onsolidation		
this form if No allowab	l necessary.) le will be assigne	d to the well until all int	erests have been o	onsolidated (by com	ated. (Use reverse side of munitization, unitization, approved by the Commis-
	1		1		CERTIFICATION
				toined hei best of my None John W Position Agent Company Harken Date July 1	ertify that the information con- ein is true and complete to the knowledge and belief. Mullay Oil & Gas, Inc. 2, 1978
di-Ingin	IEER & Shan			shown on i notes of a under my s	certify that the well location his plat was plotted from field ictual surveys made by me or upervision, and that the same id correct to the best of my and belief.
O HEG	76 REVER		1980		June 28,1978 rofessional Engineer
880 668 40	0 1920 1000 3000	2014 25-00 2000	1 200 1000 80	R 0	<sup>D.</sup> John W. West 676 Ronald J. Eidson 3239



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