DISTRIBUTION       NEW MEXICO OIL CONSERVATION COMMISSION       Prem C-101         SANTAFE	
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Bood       Pre-Cambrian Grant         4360.0       American Insurance       21B. Drilling Contractor       22. Approx. De         4360.0       S171534       August         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT         17½       13 3/8       40       50       40         12½       8 5/8       24 & 32       2000       1150         12¼       8 5/8       24 & 32       2000       1150         7 7/8       5 1/2       15.5       8000       800         or full exploratory to 8000' in search of oil. Will set 13 3/8" conductor pipe and 8 5/8" surface casing with 8 5/8" 3000# braden head.         APPROVAL VALID FOR 90 DAYS UNLESS 'DRILLING COMMENCED,         APPROVAL VALID FOR 90 DAYS UNLESS 'DRILLING COMMENCED,	
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All A Bind & Stets Plug. Bond       21B. Drilling Contractor       22. Apprex. De         4360.0       American Insurance       Ard Drilling Co.       August         Merican Insurance       S171534       Ard Drilling Co.       August         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       August         17½       13 3/8       40       50       40       40         12¼       8 5/8       24 & 32       2000       1150       150         7 7/8       5 1/2       15.5       8000       800       900         0rill exploratory to 8000' in search of oil.       Will set 13 3/8" conductor pipe       40       10         and 8 5/8" surface casing with 8 5/8" 3000# braden head.       40       60       60       60         4360.0       1       10       10       10       10       10       10         001       10       10       10.00#       10.00#       10.00#       10.00#       10         002       10       10       10       10       10       10       10         003       10       10       10.00#       10.00#       10.00#       10.00#       10.00#         10 <td< td=""><td>                                      </td></td<>	
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7 7/8       5 1/2       15.5       8000       800         Drill exploratory to 8000' in search of oil. Will set 13 3/8" conductor pipe         and 8 5/8" surface casing with 8 5/8" 3000# braden head.         Rig up 12" 3000# double hydraulic B.O.P. & 10" 3000# hydril on top of braden head.         Rig up 12" 3000# double hydraulic B.O.P. & 10" 3000# hydril on top of braden head.         Choke manifold will be used from 2000' to TD.         APPROVAL VALID         FOR 90 DAYS UNLESS         Image: DRILLING COMMENCED,	24 & 32 2000 1150 Surface
and 8 5/8" surface casing with 8 5/8" 3000# braden head. Rig up 12" 3000# double hydraulic B.O.P. & 10" 3000# hydril on top of braden head. choke manifold will be used from 2000' to TD. APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,	15.5 8000 800 6000
FOR 90 DAYS UNLESS FDRILLING COMMENCED,	" 3000# braden head. 0.P. & 10" 3000# hydril on top of braden head. 3000#
EXPIRES Nov. 15, 19	FOR 90 DAYS UNLESS
	EXPIRES Nov. 15, 1978
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND ve zone. give blowout preventer program, if any. hereby certify that the information above is true and complete to the best of my knowledge and belief. Title Drilling Supervisor Date Augus	
(This spage for State Use)	Drilling Supervisor - August 14, 1978
DATE	Drilling Supervisor - August 14, 1978

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CH COMPLEXATEM CUMM. HOB65, N. M.

## EXICO OIL CONSERVATION COMMISSIC NEY WELL LUCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section '-perator Lease Well No. 1 Enserch Exploration Inc. El Paso State 'ru! Letter Section Township Range County 6 South 34 East Roosevelt 8 Actual Footage Location of Well: 1980 South 660 West feet from the line and feet from the line Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4360.0 Wildcat **Pre-Cambrian Granite** A۵ Actes 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling. etc? Yes ] No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Drilling Supervisor Company Enserch Exploration, Inc. August 14,1978 I hereby certify that the well location shown on this plat was plotted from field of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed August 8,1978 **Registured** Professional Engineer and/or Land Surveyor Certificate No. John W. 676 West 330 660 90 1320 16 50 2310

1980

26 40

2000

1 800

1000

800

Ronald J. Eidson

3239

Effective 1-1-65

Form C-102

Supersedes C-128

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OL CONSERVATION COMM. NOBBS, N. M. .