

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
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| OPERATOR               |  |

1a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.  
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API #30-041-20471

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
Room 401, 4001 Penbrook St., Odessa, Tx. 79762

4. Location of Well  
UNIT LETTER J 1980 FEET FROM THE east LINE AND 2055 FEET FROM  
THE south LINE, SECTION 31 TOWNSHIP 5-S RANGE 33-E N.M.P.M.

7. Unit Agreement Name  
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8. Farm or Lease Name  
Lambirth-A

9. Well No.  
1

10. Field and Pool, or Wildcat  
Peterson Fusselman South

15. Elevation (Show whether DF, RT, GR, etc.)  
4411.1' GR, 4416.1 RKB

12. County  
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Set CIBP to shut off water production ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-82: POOH W/tbg. Expert DDU pld rds & pmp. NU BOP, rel tbg anchor & SDON.  
11-2-82: POOH W/tbg. McCullough set CIBP @7846'. WIH W/SN to 7838, 2 jts 2-3/8" tbg, tbg anchor @7776' & 250 jts 2-3/8" tbg. ND BOP.  
11-3-82: WIH W/2" x 1-1/2" x 30' pmp. Ran 106 7/8", 1--6' & 1--8' sub & 136--1" fiberglass Rods. Hooked up to pmpg Unit. Pmpg SITP "O".  
11-4-82: SI 24 hrs. Prep to chemical sqz.  
11-5 thru  
11-7-82: Pmpd 72 hrs, 62 BO, 86 BW.  
11-8-82: Pmpd 24 hrs, 3 BO, 8 BW.  
11-9 thru  
11-11-82: Pmpd 72 hrs, 3 BO, 12 BW.  
11-12 thru  
11-14-82: 12th, SD-well off. 13th, RU Gandy PU. Pld rds & pmp. 14th, Dropped standing valve. Pmpd 6 BW dwn tbg, unable to load.

BOP Equip: Series 900, 3000# WP, double, W/one set pipe rams, one set blind rams, manually operated

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-26-83

ORIGINAL SIGNED BY EDDIE SEAY  
APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JAN 31 1983

11-15-82: Pld tbg anchor. 1 . 2-3/8" tbg W/Baker Model R p . Tbg set OE @7789', pkr @7781', SN @7780'.

11-16-82: Trtd 5-1/2" csg perfs from 7830'-7838' W/1500 gals 15% NeFe HCl. Flush W/35 BW. Max press 2800#, min 2000#, ISDP Vacuum, AIR 3.8 BPM. Load to rec .69 bbls. Swbd 6 hrs, 65 BLW & 35 BW. SFL 3000', all load rec.

11-17-82: Swbd 4 hrs, 21 BO, 85 BW. Charger, Inc. Pmpd 2 drums of United Chemical Co. Corrosion control chemical mixed in 20 BO. Flushed W/130 BFW. Pld tbg & pkr.

11-18-82: Ran 2-3/8" tbg, set OE @7822', anchor @7819', SN @7818'. Ran 7/8" & 1" fiber glass rod string W/2" x 1-1/4" x 28' pmp. Pmpd 12 hrs--no test.

11-19 thru

11-21-82: Pmpd 72 hrs, 59 BO, 907 BW.

11-22-82: Pmpd 24 hrs, 22 BO, 370 BW.

11-23-82: Pmpd 24 hrs, 27 BO, 382 BW.

11-24 thru

11-29-82: Pmpd 144 hrs, 206 BO, 2186 BW.

11-30 thru

12-1-82: Pmpd 48 hrs, 84 BO, 759 BW.

12-2-82: Pmpd 24 hrs, 43 BO, 329 BW.

12-3 thru

12-7-82: Pmpd 120 hrs, 138 BO, 1,127 BW.

12-8-82 thru

1-11-83: SI.

1-12 & 13th

1983: Pmpd 48 hrs, 88 BO, 725 BW.

1-14 thru

1-16-83: Pmpd 72 hrs, 100 BO, 1066 BW.

1-17-83: Pmpd 24 hrs, 32 BO, 361 BW. Gravity 47.8, Grind out 0.4%, GOR: 1129, 12--100" SPM from 5-1/2" csg perfs 7830'-7858'.

RECEIVED  
JAN 28 1983  
O.C.D.  
HOBBS OFFICE