

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API# 30-041-20471

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name -----
8. Farm or Lease Name Lambirth-A
9. Well No. 1
10. Field and Pool, or Wildcat Peterson Fusselman South
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- _____

1. Name of Operator
Phillips Petroleum Company

2. Address of Operator
Room 401, 4001 Penbrook St. Odessa, Texas 79762

3. Location of Well
UNIT LETTER J 1980 FEET FROM THE East LINE AND 2055 FEET FROM
THE South LINE, SECTION 31 TOWNSHIP 5-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4411.1' GR, 4416.1 RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Set CIBP to shut off water production</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1509.
Recommended workover procedure are as follows:

1. MI DD unit and BOP.
2. If necessary, kill well with produced water or 2% KCl water. Install BOP.
3. COOH with rods and tubing.
4. McCullough to run wireline set CIBP. Set plug at 7846'. Use casing collars from Schlumberger GR-CCL-CBL dated January 10, 1979. COOH.
5. Rerun 2-3/8" OD, 4.7#, N-80 tubing. Seating nipple at 7850', anchor at 7770' in 15,000# tension.
6. Rerun sucker rods; bottom to top:
7/8" Norris 30 w/S.H. spray metal couplings, plastic coated, from 7850'-5250' (2600')
1" Fiberglass w/S.H. spray metal couplings from 5250'-0.
7. Return well to producing status and production test.

BOP EQUIP: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, manually oper.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 28, 1982

ORIGINAL SIGNED BY

JERRY SEXTON

TITLE

DATE

OCT 1 1982

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY, TO BE SET FORTH HEREIN