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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API NO. 30-041-20471

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No.
Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762			7. Unit Agreement Name
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>2055</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.			8. Farm or Lease Name Lambirth-A
			9. Well No. 1
			10. Field and Pool, or Wildcat Peterson Fusselman Sou
15. Elevation (Show whether DF, RT, GR, etc.) 4405' GR 4422' RKB			12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

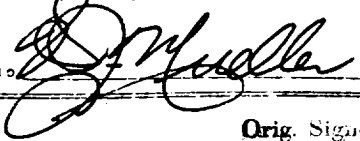
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-4-79 Treated down csg 7830'-7858' w/500 gals 15% inhibited acid, flshd w/30 bbls fresh wtr mixed w/Sur-flo and N383. Flshd w/250 bbls fresh wtr.
- 11-5-79 Pumping.
- 11-6-79 Pumpd 24 hrs, 203 BO, 77 BW, Mcf 156, GOR 768. Single completion in Fusselman perfs ~~7814'-7828'~~ 7830-7858. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	W. J. Mueller	TITLE Senior Engineering Spec.	DATE 11-12-79
APPROVED BY	Orig. Signed by Jerry Sexton	TITLE	DATE NOV 15 1979
CONDITIONS OF APPROVAL			