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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-041-20471

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.: --

7. Unit Agreement Name: --

8. Farm or Lease Name: Lambirth-A

9. Well No.: 1

10. Field and Pool, or Wildcat: Peterson South Fusselman

12. County: Roosevelt

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Phillips Petroleum Company

3. Address of Operator: Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well: UNIT LETTER J LOCATED 1980 FEET FROM THE east LINE AND 2055 FEET FROM THE south LINE OF SEC. 31 TWP. 5-S RGE. 33-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/19/78	12/11/78	1/10/79	4405' Gr., 4422' RKB	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7995	7961	--	→	0-7995'	--

24. Producing Interval(s), of this completion — Top, Bottom, Name: Fusselman, top 7827', bottom 7950',

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Schlumberger dual laterolog, RXO, CNL-FDC-GR-caliper

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#,54#,K-55, H-40	355'	17½" (420'	sx Cl. H w/2% $CaCl_2$ & ¼ Celloflakes/sx) (Circ 72 sx)	
8-5/8"	24#, K-55	3500'	11" (1800 sx Cl H w/2% A_2 & 200 sx Cl H w/2% A-7)		Circ 100 sx
5-1/2"	17#,15.5#,K-55	7995'	7-7/8 (400 sx LW Cl H plus .5% D-19 & 5# KCL/sx) (temp survey TOC at 5780')		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
—				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7743'	7708'

31. Perforation Record (Interval, size and number)

2 jet shots/ft-7830-38' = 8 ft, 16 holes
7852-58 = 6 ft, 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
—	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1/11/79	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1/18/79	24	11/64"		332	306	0	922

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
285#	Packer		---	---	---	49.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented pending gas connection

Test Witnessed By: E. T. Millhollon

35. List of Attachments: Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 1/19/79

INSTRUCTIONS

This form is to be filed with the appr[illegible] to District Office of the Commission not later t[illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 38 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler 1885'	T. ~~Cisco~~	Circo 7687	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T.	Fusselman 7827	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2083	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3116	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4370	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash	7950	T. Morrison		T.	
T. Tubb	5768	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	6523	T. Bone Springs		T. Wingate		T.	
T. Brown Dolomite	7083	T.		T. Chinle		T.	
T. Hueco	7160	T.		T. Permian		T.	
T. Three Bros. (Bough C)	7483 / 7624	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from None to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356	365	Surface, sand, & caliche				
356	2282	1926	Redbeds & anhydrite				
2282	3012	730	Salt & anhydrite				
3012	3135	123	Lime & dolomite				
3135	3730	595	Lime & shale				
3730	4135	405	Dolomite & lime				
4135	5495	1360	Lime				
5495	5670	175	Lime & shale				
5670	6161	491	Lime				
6161	7968	1807	Lime & shale				
7968	7995	27	Shale & granite wash				