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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Revised 1-1-65
Replaces Old Form 1 and O-1
Effective 1-1-65

API #30-041-20471

I. Operator
Phillips Petroleum Company
Address
Room 401, 4001 Penbrook St., Odessa, Texas 79762
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
PLACED AFTER 3/11/79
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner --

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth-A	Well No. 1	Pool Name, Including Formation Peterson South Fusselman	Kind of Lease State, Federal or Fee	Lease No. --
Location Unit Letter J, 1980 Feet From The east Line and 2055 Feet From The south Line of Section 31 Township 5-S Range 33-E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company-Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 31	Twp. 5-S	Rge. 33-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 11/19/78	Date Compl. Ready to Prod. 1/10/79	Total Depth 7995	P.B.T.D. 7961					
Elevations (DF, RKB, RT, GR, etc.) 4405' Gr., 4422' RKB	Name of Producing Formation Fusselman	Top Oil/Gas Pay 7827	Tubing Depth 7743					
Perforations 7830-38', 7852-58'	Depth Casing Shoe 7995							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2	13-3/8, 48#, 54#, K-55 & H-40 (355')		(420 sx C1 H w/2% CaCl ₂ & 1/2# Flocele /s)		5-1/2" 75' sx.			
11"	8-5/8", 24#, K-55		(3500') (1800 sx C1 H w/2% A ₂ & 200 sx C1 H w/2% A ₇ . Circ 100 sx)					
5-1/2"	17#, 15.5#, K-55, 2-3/8" tbg. (7995')		(400 sx LW C1 H w/5% D-19 & 5# KCL)					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) sx. TOC @ 5780'.

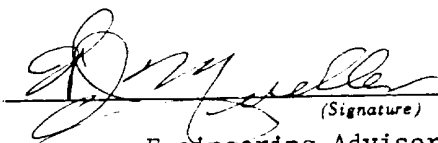
Date First New Oil Run To Tanks 1/11/79	Date of Test 1/18/79	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs.	Tubing Pressure 285	Casing Pressure Packer	Choke Size 11/64"
Actual Prod. During Test	Oil-Bbls. 332	Water-Bbls. 0	Gas-MCF 306

GAS WELL

Actual Prod. Test-MCF/D NA	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Engineering Advisor
(Title)
1/19/79
(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 19 1979

BY

TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

WELL NAME AND NUMBER LAMBIRTH "A" No. 1

LOCATION SECTION 31, T-5-S, R-33-E, ROOSEVELT COUNTY, NEW MEXICO
(Give Unit, Section, Township and Range)

OPERATOR PHILLIPS PETROLEUM COMPANY

DRILLING CONTRACTOR SHARP DRILLING CO., INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1/4 226</u>	<u>1/4 7254</u>	<u> </u>
<u>3/4 356</u>	<u>1 7989</u>	<u> </u>
<u>3/4 850</u>	<u> </u>	<u> </u>
<u>1/4 1150</u>	<u> </u>	<u> </u>
<u>1/2 1450</u>	<u> </u>	<u> </u>
<u>1/2 2150</u>	<u> </u>	<u> </u>
<u>1 1/4 2585</u>	<u> </u>	<u> </u>
<u>3/4 3130</u>	<u> </u>	<u> </u>
<u>1 3490</u>	<u> </u>	<u> </u>
<u>1/4 3945</u>	<u> </u>	<u> </u>
<u>1/4 4550</u>	<u> </u>	<u> </u>
<u>3/4 5049</u>	<u> </u>	<u> </u>
<u>3/4 5521</u>	<u> </u>	<u> </u>
<u>3/4 6400</u>	<u> </u>	<u> </u>
<u>3/4 6900</u>	<u> </u>	<u> </u>

Drilling Contractor SHARP DRILLING CO., INC.

By: R. E. Cross Jr.

R. E. CROSS JR.

Subscribed and sworn to before me this 8TH day of JANUARY, 1979

Pat Buchanan
Notary Public

My Commission Expires: JUNE 30, 1980

MIDLAND County TEXAS