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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-041-20471

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. ---
Address of Operator Room 402, 4001 Penbrook St., Odessa, TX. 79762		7. Unit Agreement Name ---
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>east</u> LINE AND <u>2055</u> FEET FROM THE <u>south</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-5</u> RANGE <u>33-E</u> N.M.P.M.		8. Farm or Lease Name Lambirth-A
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 4411.1', RKB 4416.1'		9. Well No. 1
12. County Roosevelt		10. Field and Pool, or Wildcat Peterson South Fussilman

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 11" hole to 3500', reached at 4:30PM, 11-25-78. Conditioned hole, COOH.
 Set 79 jts (3500') 8 5/8" OD 24# K-55 S T & C, 8 rd A cond csg at 3500'. B.J.
 cemented w/1800 sx class H w/2% A-2, followed by 200 sx class H w/2% A-7.
 Displaced plug to 3452' w/225 brls water, max press 1200#, bumped w/1800#.
 Circulated 100 sx cement. Job comp 7 AM, 11-26-78. WOC 18 hrs, cut off csg,
 NU. tested BOP.

11-27-78 WIH w/7 7/8" bit, dcs, pressured csg to 1000# for 30 minutes, ok.
 Drld cement 3452'-3500', tested csg and shoe to 800# for 30 min, ok. Started
 drlg ahead at 3500' w/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ralph Roper</u> <u>Ralph Roper</u>	TITLE <u>Senior Reservoir Engineer</u>	DATE <u>12-4-78</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist. 1, Supv.</u>	DATE <u>DEC - 7 1978</u>
CONDITIONS OF APPROVAL, <u>Dist. 1, Supv.</u>		