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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API #30-041-20471

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. ---
Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		7. Unit Agreement Name ---
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>east</u> LINE AND <u>2055</u> FEET FROM THE <u>south</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> N.M.P.M.		8. Form or Lease Name <u>Lambert-A</u> 9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Peterson South Fusselman</u>		
11. Elevation (Show whether DF, RT, GR, etc.) Gr. 4411.1', RKB 4416.1'		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-19-78: MIRU Sharp Drilling Company rig. Spudded 17½" hole @ 12 noon. Drld to 356'. Set 355' of 13-3/8" csg (bottom to top) as follows: 210' 54# K-55 ST&C, and 145' 48# H-40 ST&C, set at 355'. Cemented w/420 sx Class H w/2% CaCl₂ + ¼# Celloflakes per sx. Displaced to 325'. Circ 72 sx cmt at surface. Job comp 4:15 AM 11-20-78. WOC 18 hrs.
- 11-20-78: Cut off csg welded on flange. Tstd to 2000#. Tstd BOP & csg to 800 psi for 30 minutes, OK. Drld cement & shoe, tstd to 800#, held OK. Started drlg ahead at 356' w/11" bit.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph Roper Ralph Roper TITLE Senior Reservoir Engineer DATE 11-27-78

Orig. Signed By Jerry Sexton TITLE Dist 1, Supv. DATE NOV 30 1978

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: