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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.	8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79704	9. Well No. 6
4. Location of Well UNIT LETTER <u>D</u> <u>766</u> FEET FROM THE <u>West</u> LINE AND <u>766</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat So. Peterson (Fusselman)
15. Elevation (Show whether DF, RT, GR, etc.) 4382.4' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/19-24/80: Rigged up Well Units, Inc. Pulled rods and tubing. PBTD 7862'. Set cement retainer at 7810'. Squeezed w/1000 gals. Injectrol-G and 200 sacks Class "H" cement. Squeezed to 4000#. Tested retainer to 2000#. Shut well in waiting on test results from Lambirth #10.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Bussell TITLE Prod. Superintendent DATE 8-13-80

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE AUG 15 1980

CONDITIONS OF APPROVAL, IF ANY:

Expires 8/15/80

ym