						<b>x</b>		
NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW	MEXICO OIL CONS	ERVATION CO	MUISSION	,		
SANTA FE			MEXICO OIL CONS		MM133101		Form C-101 Revised 1-1-	65
FILE						[	5A. Indicate	e Type of Lease
U.S.G.S.							STATE	FEE
LAND OFFICE							5. State Oil	& Gas Lease No.
OPERATOR								
							<u>IIIIII</u>	
APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG B	ACK			
1a. Type of Work					· · · · · · · · · · · · · · · · · · ·		7. Unit Agre	eement Name
						ACK X		
b. Type of Well				*	12000		8. Farm or L	.ease Name
OIL X GAS WELL	OTH	ER		SINGLE ZONE	MUL1	ZONE	Lambi	rth
2. Name of Operator							9. Well No.	
Enserch Exploration, Inc.							6	
3. Address of Operator							10. Field ar	d Pool, or Wildcor
P. O. Box 4815, M	lidland,	Texas	79701				S. Peter	son - Fusselman
4. Location of Well	. D	LOC	ATED 766	FEET FROM THE	West	LINE	IIIII	
700				_			111141	HHHHHHH
AND 766 FEET FROM	THE NO	rth LIN	ie of sec. 31	<u>тwp. 5-5</u>	RGE. 33-	E NMPM	111111	
		//////				IIIIII	12. County	
	711111	111111		1111111	IIII		Roosevel	t
		//////				///////		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	11111			<u>IIIII</u>		<u>111111</u>	
		//////		19. Proposed De	-	A. Formation		20, Rotary or C.T.
		7/////		7785		Penn.		N/A
21. Elevations (Show whether DF,	RT, etc.)	Americ	an Insurance	21B. Drilling Co	ontractor		22. Approx	. Date Work will start
<u>+362.4 (II)</u> <u>5171534</u> N/A							Aua.	15, 1980
23. PROPOSED CASING AND CEMENT PROGRAM								
		· · · · · · · · · · · · · · · · · · ·			JOKAM			
SIZE OF HOLE	SIZE OF		WEIGHT PER FOOT	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
17 1/00	1 1 2 2 1	<u>^</u> "	1 10 0 11	1				· · · · · · · · · · · · · · · · · · ·

11" 8-5/8" 24.0# 2005' 700 (circ.) Surface   7-7/8" 4-1/2" 11.6# 8000' 1875	1/-1/2"		48.0#	335 '	500_(circ.)	Surface
	11"	8-5/8"	24.0#	2005'	(	Surface
	7-7/8"		11.6#			

Plug and abandon the Fusselman zone after the drilling and completion of the Enserch Lambirth No. 10 well. A CIBP will be set at approximately 7820' with 35' of cement on top. Afterwards, the Penn. will be tested for production from 7694' to 7698'.

.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and comp	lete to th	e best of my knowledge and belief.
Signed M Anthie		District Petroleum Manager Dave April 8, 1980
APPROVED BY	TITLE.	SUPERVISOR DISTRICT A APR 17 1980