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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Enserch Exploration, Inc.		5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 4815, Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>D</u> <u>766</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5S</u> RANGE <u>33E</u> NMPM.		8. Farm or Lease Name Lambirth
		9. Well No. 1 6
		10. Field and Pool, or Wellfoot South Peterson Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4381.4' GR		12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Squeezed perforations from 7830'-35' with 100 sacks Pozmix cement on 5-31-79. Reperforated from 7830'-42' (20 holes). Acidized with 350 gallons MOD 101 acid. Swabbed well in. 24 hour test taken from 6-2-79 to 6-3-79 - results: 330 barrels oil, 158 barrels water, 511 MCF gas.

NOTE: This form is also to request increase of allowable from the present 204 barrels per day.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. F. Burnett TITLE Production Superintendent DATE June 8, 1979

APPROVED BY Jerry Sexton TITLE Dist 1, Supr DATE JUN 14 1979
CONDITIONS OF APPROVAL, IF ANY: