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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		Lambirth	

2. Name of Operator		9. Well No.	
Enserch Exploration, Inc.		6	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 4815, Midland, Texas 79701		South Peterson Fusselman	

4. Location of Well			
UNIT LETTER <u>D</u> LOCATED <u>766</u> FEET FROM THE <u>West</u> LINE AND <u>766</u> FEET FROM		12. County	
THE <u>North</u> LINE OF SEC. <u>31</u> TWP. <u>5S</u> RGE. <u>33E</u> NMPM		Roosevelt	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-4-79	2-24-79	3-20-79	4381.4' GR	4382.4'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
8000'	7862'		→	0 - 8000'

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7830'-35' Fusselman	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNFD, DL, BHC Sonic, GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	335'	17-1/2"	500 sx. Class H (Circ.)	--
8-5/8"	24#	2005'	11"	700 sx. Class C (Circ.)	--
4-1/2"	11.6#	8000'	7-7/8"	1875 sx.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7778'	7778'

31. Perforation Record (Interval, size and number)	7828'-40', 10 holes, .43" size, squeezed	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	7872', 4 holes, .43" size, squeezed		
	7830'-35', 6 holes, .43" size		
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7828'-40' (10 holes)	2000 gals. MOD 202
		7872' (4 holes)	Squeezed w/100 sx. Class H
		7830'-35' (6 holes)	250 gals. MSA Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3-10-79		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-20-79	24	3/8"	→	204	316	65	1549/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
100 psi	Packer	→	204	316	65	50.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented during test.	B. J. Warren, Jr.

35. List of Attachments
Deviation Record, Logs, Plat

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>H. F. Burnett</u>	TITLE <u>Production Superintendent</u>	DATE <u>3-20-79</u>