

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Enserch Exploration, Inc.  
Address  
P. O. Box 4815, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
CASINGHEAD GAS MUST NOT BE  
PLACED AFTER 5/16/79  
UNLESS AN EXCEPTION TO R-407  
IS OBTAINED.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Lambirth Well No. 6 Pool Name, Including Formation South Peterson Fusselman Kind of Lease State, Federal or Fee Fee Lease No.  
Location  
Unit Letter D ; 766 Feet From The North Line and 766 Feet From The West  
Line of Section 31 Township 5S Range 33E , NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)  
4001 Penbrook, Odessa, Texas 79762  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Cities Service Company Address (Give address to which approved copy of this form is to be sent)  
Bluitt Gasoline Plant, Milnesand, N.M. 88125  
If well produces oil or liquids, give location of tanks. Unit K Sec. 31 Twp. 5S Rge. 33E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 2-4-79 Date Compl. Ready to Prod. 3-20-79 Total Depth 8000' P.B.T.D. 7862'  
Elevations (DF, RKB, RT, GR, etc.) 4381.4' GR Name of Producing Formation Fusselman Top Oil/Gas Pay 7828' Tubing Depth 7778'  
Perforations 7830'-35' (6 holes) Depth Casing Shoe 8000'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17-1/2" 13-3/8" 335' 500 sx. Circ.  
11" 8-5/8" 2005' 700 sx. Circ.  
7-7/8" 4-1/2" 8000' 1875 sx.  
2-3/8" 7778'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 3-10-79 Date of Test 3-20-79 Producing Method (Flow, pump, gas lift, etc.) Flowing  
Length of Test 24 hours Tubing Pressure 100 psi Casing Pressure Packer Choke Size 3/8"  
Actual Prod. During Test Oil-Bbls. 204 Bbls. Water-Bbls. 65 Bbls. Gas-MCF 316 MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
H.F. Burnett - H.F. Burnett  
(Signature)  
Production Superintendent  
(Title)  
March 20, 1979  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED MAR 23 1979  
BY SUPERVISOR DISTRICT  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.