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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ENSERCH EXPLORATION, INC.	8. Farm or Lease Name Lambirth
3. Address of Operator 7701 N. Stemmons Freeway, Suite 800, Dallas, Texas 75247	9. Well No. 6
4. Location of Well UNIT LETTER <u>D</u> <u>766</u> FEET FROM THE <u>North</u> LINE AND <u>766</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat South Peterson
15. Elevation (Show whether DF, RT, GR, etc.) 4381.4' GR	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to 359'. Set 13-3/8", 48# casing to 335' and cemented to surface w/400 sxs cement. Plug down February 4, 1979. W.O.C. 10 hours. Installed B.O.P.'s and tested casing to 500 psi.

Drilled 11" hole to 2,006'. Set 8-5/8", 24# casing to 2,005' and cemented to surface with 700 sxs cement. Plug down February 8, 1979. W.O.C. 6 hours. Installed B.O.P.'s and tested casing to 1,000 psi. Drilled 7-7/8" hole to 8,000'. Set 4-1/2", 11.6# casing to 8,000' and cemented bottom stage with 325 sxs cement. W.O.C. 6 hours. Cemented 2nd stage with 1550 sxs cement. Plug down 3/1/79. Total Depth 8,000'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. E. Kral</u>	TITLE <u>Drilling Superintendent</u>	DATE <u>3/12/79</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Dist 1, Supv.</u>	DATE <u>MAR 23 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		