Submit 3 Copies to Appropriate

APPROVED BY_

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DATE

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 30-041-2048100 DISTRICT II Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 STATE [FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) LAMBIRTH - A 1. Type of Well: WELL X WELL OTHER 2. Name of Operator 8. Well No. Phillips Petroleum Company 2 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street, Odessa, TX 79762 PETERSON, SOUTH FUSSELMAN 4. Well Location 1980' NORTH 1980' WEST Unit Letter Feet From The Line and Feet From The Line 5-S 33-E ROOSEVELT Range NMPM Section Township County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4396.8 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: TOTAL DEPTH OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. MI RU, NU BOP, ND WELL HEAD, COOH TBG & PUMP, GIH W/TBG, 11/19/95 SD FOR DAY. GIH W/TBG & PUMP, RD ND BOP, NU WELL HEAD 11/20/95 SDON. RD, DDU. 11/21/95 11/24/95 WELL DOWN DUE TO ELEC. PROBLEMS, 24 HR TEST, 60 BBL OIL, 2490 BBL WATER, 130 MCF GAS. 24 HR TEST, 45 BBL OIL, 4000 BBL WATER, 130 MCF GAS 11/25/95 24 HR TEST, 40 BBL OIL, 3390 BBL WATER, 130 MCF GAS 11/26/95 24 HR TEST, 81 BBL OIL, 3650 BBL WATER, 130 MCF GAS 24 HR TEST, 86 BBL OIL, 3550 BBL WATER, 130 MCF GAS 11/27/95 11/28/95 (OVER) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE SR. REGULATORY ANALYST _ DATE <u>11/21/95</u> SIGNATURE TELEPHONE NO.915/368-1488 TYPE OR PRINT NAME SANDERS TIME MONATO BY (This space for State Use) A:NK DEC 14 took 3.584. W

TITLE

LAMBIRTH - A #2 (CONT'D)

11/29/95 24 HR TEST, 79 BBL OIL, 3710 BBL WATER, 130 MCF GAS.

DROP FROM REPORT.

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and the second