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SANTA FE

FILE

U.S.U.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

Operator

PHILLIPS PETROLEUM COMPANY

Address

4001 Penbrook Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Changed from Phillips Oil Company August 1, 1985

If change of ownership give name and address of previous owner

PHILLIPS OIL COMPANY 4001 Penbrook Odessa, Texas 79762

DESCRIPTION OF WELL AND LEASE

Lease Name

Lambirth A

Well No.

2

Pool Name, including Formation

Peterson South Fusselman

Kind of Lease

State, Federal or Fee

Fee

Lease

Location

Unit Letter

F

1980

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

31

T. nship

5-S

Range

33-E

NMPM,

Roosevelt

Cou

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Phillips Petroleum Company - Trucks

Address (Give address to which approved copy of this form is to be sent)

4001 Penbrook, Odessa, Texas 79762

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Cities Service Company

Address (Give address to which approved copy of this form is to be sent)

Box 300 Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.

Unit

J

Sec.

31

Twp.

5S

Rge.

33E

Is gas actually connected?

Yes

When

4-16-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'v.

Diff. P

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (prior, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. B. Rush

Production Records Supervisor

July 29, 1985

OIL CONSERVATION DIVISION

AUG - 5 1985

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of c well name or number, or transporter, or other such change of con Separate Forms C-104 must be filled for each pool in m