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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

API # 30-041-20481

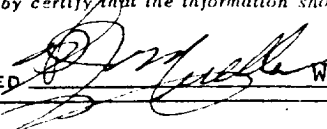
1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

3. Unit Agreement Name	

4. Farm or Lease Name	
Lambirth-A	
5. Well No.	
2	
6. Field and Pool, or Wildcat	
Peterson, Fusselman South	
7. County	
Roosevelt	

10. TYPE OF WELL									
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐									
b. TYPE OF COMPLETION									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐									
2. Name of Operator									
Phillips Petroleum Company									
3. Address of Operator									
Room 401, 4001 Penbrook Street, Odessa, Texas 79762									
4. Location of Well									
UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>5-S</u> RGE. <u>33-E</u> NEPM									
15. Date Spudded									
3-4-79									
16. Date T.D. Reached									
3-30-79									
17. Date Compl. (Ready to Prod.)									
4-9-79									
18. Elevations (DF, RKB, RT, GR, etc.)									
4396.8 GR									
19. Elev. Casinghead									

20. Total Depth									
7920									
21. Plug Back T.D.									
7877									
22. If Multiple Completion, How Many									

23. Intervals Drilled by									
Rotary Tools									
0-7920									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
Fusselman, Top 7820', Bottom 7877' PBTD									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
GR-CL & CBL Western									
27. Was Well Cored									
Yes									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8"	48# H4054 K-55	400'	17-1/2"	420 sx Cl-H w/1/4# Celloflakes Circ @surface					
				w/290 CaCl 2					
8-5/8"	24# K-55	3500'	11"	1175 sx Cl-H w/3% LoDense (Circ @ surface)					
*(continued on back)				followed by 200 sx Cl-H w/2% CaCl+1/2#Cello-					
				flakes/sx					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
---					2-3/8	7772'	(TOC at 4600')		
					7742'				
					7703'				
31. Perforation Record (Interval, size and number)									
4" csg gun 4 SPF 7832'-7838' 6'-24 holes									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
7850'					10 bbls acetic acid				
7832'-7838'					500 gals 15% HCl acid				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
4-9-79		Flowing					Prod.		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
4-19-79	24	11/64	→	410	685	trace	1671		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)			
675	Pkr	→	---	---	---	48.3			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
Sold									
35. List of Attachments									
Electric logs previously furnished by Log Co. Copy of core analysis attached.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED  W. J. Mueller TITLE Senior Engineering Specialist DATE 4/20/79									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and log activity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Andry Bustler 1890	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2100	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3120	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____ 7950	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo Shale 6500	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp Hueco 7160	T. _____	T. Chinle _____	T. _____
T. Perm. Three Brothers 7490	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 7630	T. _____	T. Penn. "A" _____	T. _____
Cisco 7680			
Fusselman 7820			

OIL OR GAS SANDS OR ZONES

No. 1, from 7820 to 7950 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

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IMPORTANT WATER SANDS APR 23 1979

Include data on rate of water inflow and elevation to which water rose in hole.

OIL CONSERVATION COMM.

No. 1, from none to _____

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	359	359'	Surface, sand & caliche	* Item 28 continued-- 5-1/2" casing size, 17# K-55 weight lb./ft., 8000' (T.D.) Depth Set, 7-7/8" hole size, Cementing record--300 sx Class H w/30%O.D.. 2% KCl & 1/2# Celloflakes/sx + 1% D-19, followed by 100 sx Class H w/2% KCl & 1% D-19.			
359	1704	1345	Red Bed				
1704	3120	1416	Salt & Anhydrite				
3120	3670	550	Anhydrite				
3670	6681	3011	Lime & Shale				
6681	6802	121	Dolomite				
6802	7109	307	Dolomite & Shale				
7109	7920	811	Dolomite & Shale				