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DISTRIBUTION	
NATURAL GAS	
FIELD	
COUNTY	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and O-105
Effective 1-1-65

API # 30-041-20481

Phillips Petroleum Company

Address
4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership, give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	State, Federal or Fee	Fee
Lambirth "A"	2	Peterson Fusselman South			---
Location					
Unit Letter	F	Feet From The	North	Line and	1980
		Feet From The	West		
Line of Section	31	Township	5-S	Range	33-E
				NMPM	Roosevelt

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company - Trucks	Room 107, 4001 Penbrook St., Odessa, Texas	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Cities Service Company	Box 300, Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	31
	Twp.	Rge.
	5-S	33-E
Is gas actually connected?	When	
Yes	4-16-79	

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-In
	☒		☒				
Date Spudded	Date Compl. Ready to Prod.	Oil Depth	P.D.T.D.				
3-4-79	4-9-79	7920'	7877'				
Elevations (DF, KKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth				
4396.8 GR	Fusselman	7820	7772'				
Perforations			Depth Casing Shoe				
7832'-7838'			7920'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8" 48#H-4054# K-55	(400') 420 sx Cl H w/1/2#	Celloflakes circ @
		surface w/2% CaCl 2	
11"	8-5/8" 24# K-55	(3500') 1175 sx Cl H w/3% LoDense circ @ surface	
*(Continued on back)		followed by 200 sx Cl H w/2% CaCl 2 + 1/2 # Celloflakes/sx.	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of test oil and must be equal to or exceed 100 gal. for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-9-79	4-19-79	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	675	Pkr	11/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	410	trace	685

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Water - Condensate - MCF/D	Gravity of Condensate
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Testing Method (pilot, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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CERTIFICATE OF COMPLIANCE

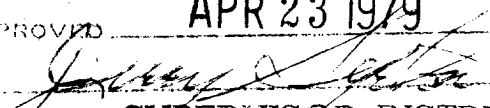
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)

4/20/79

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 23 1979
BY 
SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the gravel tests taken on this well in accordance with RULE 1111.

All portions of this form must be filled out completely and filed with the Commission in compliance with the

Fill out only portions I, II, III, and IV for change of name, location, or number, or transporter, or other such change of ownership.

*Item IV. Continued. -- Tubing, Casing, and Cementing Record.

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement
7-7/8"	5-1/2" 17# K-55	8000' T.D.	300 sx Class H w/30% O.D., (2% KCl & 1/2# Celloflakes/sx + 1% D-19 followed by 100 sx Class H w/12% KCl and 1% D-19. Calc TOC at 5500')
	2-3/8" 4.7# N-80	7772'	

RECEIVED
APR 23 1979
OIL CONSERVATION
MORRIS, T. H.