

PHILLIPS PETROLEUM COMPANY  
Lambert No. A-2  
File: 3202-11088  
Procedural Page

The cores were preserved at the wellsite in a CO<sub>2</sub> atmosphere and transported to Midland by Core Laboratories, Inc. personnel.

A Core Gamma Log was recorded for downhole E-log correlation.

One set of chips was taken from each core.

Core analysis was made from intervals requested on whole core diameter samples.

Fluid removal and fluid saturations were determined using controlled temperature vacuum retort techniques.

Porosity was determined using whole core summation of fluids.

Air permeability was measured in two horizontal directions in a hassler sleeve.

The core was boxed after the analysis and remains at our Midland lab as we await further disposition instructions.

03-1953-1  
MIDLAND  
APR 19 1964

**RECEIVED**

**APR 28 1979**

**OIL CONSERVATION COMM.**  
**MOBILE, N. H.**