

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. ---
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> N.M.P.M.	8. Farm or Lease Name Lambirth-A
	9. Well No. 2
	10. Field and Pool, or Wellhead Peterson, South Fusselman
15. Elevation (Show whether DF, RT, GR, etc.) 4396.8 GR.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-3-79 Drlg. 7-7/8" hole to 7920', reached at 4:00 A.M., 3-30-79.
Set 198 jts. (7931') 5-1/2" 17#, K-55, B cond. csg. @ 7920'
B.J. cmt w/550 sxs Class H 3% A2, 2% KCl, .8% D-19 per sx,
followed by 150 sxs Class H w/2% KCl & 1% D-19. Displaced plug to 7877' w/10 bls.
10% Acetic Acid & 174 bbls 2% KCl wtr. Max PSL 1600# Bump plug 2800#
csg. Reciprocated & good circ. Job complete 1:38 on 4-1-79. Rel rig.
Ran B.J. Temp Surv. TOC outside 5-1/2" csg. @ 4600'. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Engineering Advisor DATE April 9, 1979
APPROVED BY Jerry Sexton TITLE Dist. I, Supv. DATE APR 12 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS