

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2068
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-041-20481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ For ☒
2. Name of Operator Phillips Petroleum Company		5. State Oil & Gas Lease No. ---
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		7. Unit Agreement Name ---
4. Location of Well UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.		8. Farm or Lease Name Lambirth-A
		9. Well No. 2
10. Field and Pool, or Wildcat Peterson, South Fusselman		
11. Elevation (Show whether DF, RT, GR, etc.) 4396.8 GR.		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OF ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-10-79 Drld. 11" hole to 3500', reached at 6:30 A.M., 3-10-79. Circ 3 hrs, COOH. Set 81 jts. (3505') 8-5/8" O.D. 24#, K-55, ST&C, 8 R-3 csg at 3500'. B-J cemented w/1175 sx ClH w/3% Lodense followed by 200 sx ClH w/2% CaCl. Displaced plug to 3454' w/22 bbls. water, average pressure 800#, bumped plug w/1500#. Circulated 90 sxs cmt to surface. Job completed 7:15 P.M., 3-10-79. WOC 8 hrs, CU to FF casing, NU 8-5/8 wellhead.

3-11-79 Tested BOP to 3000#. Test csg 2000#, OK. TIH with #4 Bit, drilled cement 3454'-3500', drld 3508', test shoe to equiv. of 10.2 ppg mud, OK. Started drlg ahead with #4 Bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller TITLE Engineering Advisor DATE March 13, 1979
Orig. Signed by Jerry Sexton
APPROVED BY Dist. 1, Supv. TITLE _____ DATE APR 12 1979
CONDITIONS OF APPROVAL, IF ANY: