District I PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

5	Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address ENSERCH EXPLORATION, INC. 6 DESTA DRIVE, SUITE 5250 MIDLAND, TEXAS 79705-5510 API Number 30-0 41-20482 SOUTH PETERSON - FUSSELMAN Property Code O04106 LAMBIRTH II. 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County Co	District III 1000 Rio Braz District IV				Santa	PO :	Box 2088 NM 8750	}		Sub	mit to		riate District Of 5 Co	
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