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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		OIRA	NSPC	<u> </u>	LAND	NAI	UHAL G						
Operator EP Operating Limited Partnership										<b>API No.</b> -041-20482			
Address 6 Desta Drive, Suite	5250, M	idland,	, TX	79705	5-5510								
Reason(s) for Filing (Check proper box)						Other	(Please expi	lain)	· · · · · · · · · · · · · · · · · · ·				
New Well		Change in	Transpor	rter of:			•						
Recompletion	Oil		Dry Gas	, 🗆									
Change in Operator	Casinghead		Condens	_									
If change of operator give name and address of previous operator	EP Opera		Compa	ny (Sa	ame Ado	ires	ss)						
II. DESCRIPTION OF WELL	AND LEA	SE											
Lease Name Lambirth	Well No. Pool Name, Include South Peter								of Lease Lease Federal Sr Fee		Lease No.		
Location	66	50			East			510 .		Soutl	2		
Unit Letter	_ :		Feet Fro		<del></del>	Line	and	I	Feet From The	30011	Line		
Section 30 Townsh	ip 58	3	Range	331	<u> </u>	, NM	PM,	Roosev	elt		County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OI		) NATU			-11		december 6.00				
-	X				1				d copy of this j		seni)		
Phillips Petroleum Company - Trucks						4001 Penbrook, Odessa, TX 79763							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
	Trident NGL, Inc.						P. O. Box 50250, Midland, TX 79710						
If well produces oil or liquids, give location of tanks.	well produces oil or liquids, Unit Sec. Twp. Rg					tually (	connected?	Whe					
<u> </u>	K	31	<u>5s</u>	33E	.l	Yes		i	6/16/	79			
If this production is commingled with that IV. COMPLETION DATA	from any other							DHC 7	56				
Designate Type of Completion	- (X)	Oil Well	G	as Well	New W	'eil   '	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			.1	P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Perforations						L				Depth Casing Shoe			
	רד	IBING. (	CASIN	G AND	CEMEN	TIN	G RECOR	'D	1		<del></del>		
HOLE SIZE	ING & TU		CEIVIE	DEPTH SET				SACKS CEI	MENT				
17022 0122	ONOTICE TODING SIZE				<del> </del>					SACING SEMENT			
	<del></del>												
	<u> </u>												
V. TEST DATA AND REQUES OIL WELL (Test must be after to				l and must	be equal to	o or ex	ceed top allo	owable for th	is depth or be	for full 24 ha	ours.)		
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure				Casing Pressure				Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL					,								
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	CE				1055	ATION	DN 4101	ON!		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above						DEC 2 2 2 92							
is true and complete to the best of my knowledge and belief.						ate A	Approve	d		~ ~ J	<u> </u>		
4 (4/2)							٠٠٠٠٠		W. W.				
- Janaix Klish						,	ORIGINA	LMSNED	BY JEERY	SEXTON			
Signature / Leonard Kerch Dietri	ict Dood	110+io-	Man.		Ву				SUPERMISO				
Leonard Kersh, District Production Manager Printed Name Title						Title							
Printed Name 12/17/92	(915)	682-9	756		Tit	le_		· · · · · · · · · · · · · · · · · · ·			<del></del>		
Data	··· <u>·</u>	Tales	hone N'-		Ш								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.