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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator EP Operating Company	Well API No. 30-041-20482
Address 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: Report Commingled Production Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> So. Peterson Penn. Assoc. & So. Peterson Fusselman	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 7	Pool Name, Including Formation Fusselman South Peterson Penn. Assoc.	Kind of Lease Shut-in Production Fee	Lease No.
Location Unit Letter P : 660 Feet From The East Line and 510 Feet From The South Line Section 30 Township 5S Range 33E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company Oxy USA Inc	Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant, Milnesand, NM 88125			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31	Twp. 5S	Rge. 33E
Is gas actually connected?	Yes		When? 6/16/79	
If this production is commingled with that from any other lease or pool, give commingling order number: DHC-756				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v X	Diff Res'v X
Date Spudded 3/13/90 (Recompletion)	Date Compl. Ready to Prod. 4/24/90		Total Depth 7872'		P.B.T.D. (Commingled) 7800'			
Elevations (DF, RKB, RT, GR, etc.) 4376.5' GR	Name of Producing Formation Fusselman/Penn. Assoc.		Top Oil/Gas Pay 7826' (Fuss)/7628' (Penn)		Tubing Depth 7838'			
Perforations 7826'-29' (Fusselman)/7628'-7718' (Penn. Assoc.)					Depth Casing Shoe 7858'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		358'		300 sx. Circulated			
12-1/4"	8-5/8"		1991'		750 sx. Circulated			
7-7/8"	5-1/2"		7858'		450 sx.			
	2-3/8"		7838'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/24/90	Date of Test 5/4/90	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30#	Casing Pressure 30#	Choke Size
Actual Prod. During Test	Oil - Bbls. 0.5 (Penn)/1.5 (Fuss)	Water - Bbls. 18 (Penn)/54 (Fuss)	Gas - MCF 3 (Penn)/15 (Fuss)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
S.D. Reed, Production Superintendent
Printed Name Title
5/4/90 (915) 682-9756
Date Telephone No.

OIL CONSERVATION DIVISION
MAY 7 1990

Date Approved
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Oil 25% Fusselman oil 75%
Fusselman oil 25%

RECEIVED

MAY 7 1990

U.S. DEPT.
HOBBS OFFICE