Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088 WELL API NO.

30-041-20482

5. Indicate Type of Lease

5.	Indicate Type of Lease STATE	FEE	$\begin{bmatrix} \mathbf{x} \end{bmatrix}$
6.	State Oil & Gas Lease No.	<u> </u>	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL X Lambirth WELL OTHER 2. Name of Operator EP Operating Company 9. Pool name or Wildcat 3. Address of Operator 6 Desta Drive, Suite 5250, Midland, TX South Peterson Penn. Assoc. 4. Well Location 660 Feet From The East 510 South Feet From The Unit Letter . Line and Line 30 5S 33E Roosevelt Range **NMPM** County Section Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4376.5' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER:_ Commingle Downhole OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed March 12 to March 28, 1990:

Rigged up workover unit. Laid down rods. Pulled tubing. Retrieved bridge plug at 7800'. Acidized Fusselman perforations at 7826'-29' with 1200 gallons 15% NEFE and 400 gallons Xylene. Acidized Penn perforations at 7709'-18' with 2000 gallons 15% NEFE acid. Acidized Penn perforations at 7628'-7731' with 2000 gallons 15% NEFE acid. Ran tubing and rods, placed well back on pump with Fusselman and Penn perforations commingled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIONATURE And Loc	TIME Production Superintendent				
S. D. Reed TYPEOR PRINT NAME	(915) 682-9756	TELEPHONE NO.			
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR APPROVED BY		MAY ~ 7 1990			