

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Enserch Exploration, Inc.

Address
P. O. Box 4815, Midland, Texas 79704

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 7	Pool Name, Including Formation South Peterson Penn	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P ; 660 Feet From The East Line and 510 Feet From The South Line of Section 30 Township 5-S Range 33-E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Company	Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant, Milnesand, NM 38125					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31	Twp. 5S	Rge. 33E	Is gas actually connected? Yes	When 6/16/79

If this production is commingled with that from any other lease or pool, give commingling order number: PC-573

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input checked="" type="checkbox"/>		
Date Spudded 4-2-79, Recomp. 3/14/85	Date Compl. Ready to Prod. 3/18/85	Total Depth 7872'	P.B.T.D. 7800'
Elevations (DF, RKB, RT, GR, etc.) 4376.5' GR	Name of Producing Formation Pennsylvanian	Top Oil/Gas Pay 7628'	Tubing Depth 7545'
Perforations 7628'-7718', 28 holes			Depth Casing Shoe 7858'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	358'	300 sx. Circulated
12-1/4"	8-5/8"	1991'	750 sx. Circulated
7-7/8"	5-1/2"	7858'	450 sx.
	2-3/8"	7545'	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

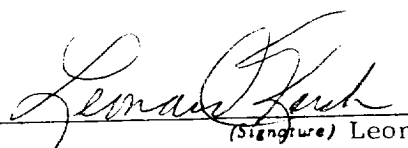
Date First New Oil Run To Tanks 3/18/85	Date of Test 3/19/85	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 950#	Casing Pressure Packer	Choke Size 18/64"
Actual Prod. During Test	Oil - Bbls. 144	Water - Bbls. 72	Gas - MCF 1,012

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature) Leonard Kersh
District Production Manager
(Title)
March 20, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 22 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.