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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Enserch Exploration, Inc.		8. Farm or Lease Name Lambirth
3. Address of Operator P. O. Box 4815, Midland, Texas 79704		9. Well No. 7
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>510</u> FEET FROM THE <u>South</u> LINE, SECTION <u>30</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat South Peterson Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4376.5' GR		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Recomplete to Penn</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed from 3/14/85 to 3/19/85:

Pulled tubing, rods and pump. Set RBP at 7800'. Test RBP to 800# and casing to 500#, held O.K. Spotted 100 gallons 20% MSA acid. Perforated Penn zone from 7628'-7718', 28 holes, .50" size. Acidized with 5000 gallons MOD 202 acid. Flowed and tested well. Ran 24 hour potential test 3/19/85. Flowed 144 barrels oil, 72 barrels water, 1.012 MMCF gas on 18/64" choke with 950# flowing tubing pressure, GOR 7027/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Leonard Kerah</u> Leonard Kerah	TITLE <u>District Production Manager</u>	DATE <u>3/20/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

MAR 22 1985

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