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LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
51. Date Oil & Gas Lease Exp.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name			
b. TYPE OF COMPLETION				Lambirth			
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				9. Well No.			
2. Name of Operator				7			
Enserch Exploration, Inc.				10. Field and Pool, or Wildcat			
3. Address of Operator				South Peterson Fusselman			
P. O. Box 4815, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>510</u> FEET FROM				12. County			
THE <u>South</u> LINE OF SEC. <u>30</u> TWP. <u>5S</u> RGE. <u>33E</u> NMPM				Roosevelt			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4-2-79		4-27-79		6-6-79		4376.5' GR	
19. Elev. Casinghead		4376.5'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7872'		7846'				Rotary Tools All	
24. Producing Interval(s), of this completion — Top, Bottom, Name							25. Was Directional Survey Made
7826'-29.5', Fusselman							No
26. Type Electric and Other Logs Run							27. Was Well Cored
DLL, CNFD, Radioactivity, Acoustic CBMS							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8" OD	48#	358'	17-1/2"	300 sx., Circulated		--	
8-5/8" OD	24#	1991'	12-1/4"	750 sx., Circulated		--	
5-1/2" OD	15.5#	7858'	7-7/8"	450 sx.		--	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7845'	--
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
7826' to 7829.5', .43", 8 holes				DEPTH INTERVAL 7826'-29.5' AMOUNT AND KIND MATERIAL USED 150 gals. 5% NE HCL Acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
6-12-79		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6-16-79	24	--	→	117	138	87	1180/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
	70#	→	117	138	87	51	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented during test						B. J. Warren, Jr.	
35. List of Attachments							
Deviation Record, Logs & Plat, DST Chart							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Jerry Nash</u>				TITLE <u>Dist. Prod. Manager</u>		DATE <u>6-19-79</u>	

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JUN 20 1979

OIL CONSERVATION COMM.
HONOLULU, H. I.