

**HALLIBURTON DIVISION LABORATORY**  
**HALLIBURTON COMPANY**  
**LOVINGTON, NEW MEXICO**

**LABORATORY WATER ANALYSIS**No. 603915To ENSERCH EXPLORATION, INCORPORATEDDate 4-26-79

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Submitted by \_\_\_\_\_ Date Rec. 4-26-79Well No. LAMBIRTH #7 Depth \_\_\_\_\_ Formation \_\_\_\_\_County \_\_\_\_\_ Field \_\_\_\_\_ Source DST

	SAMPLER	TOOL TOP	BOTTOM RECOVERY
Resistivity	.102 @ 74°	.072 @ 74°	
Specific Gravity	Insufficient sample for complete analysis.		
pH			
Calcium (Ca)			*MPL
Magnesium (Mg)			
Chlorides (Cl)	62,000	88,000	
Sulfates (SO <sub>4</sub> )			
Bicarbonates (HCO <sub>3</sub> )			
Soluble Iron (Fe)			
API Gravity	50.2		50.2
	TOP RECOVERY	FLUID TO SURFACE	MUD PIT
API GRAVITY	45.0	47.4	Res. .082 @ 74° Cl. 111,500

Remarks:

\*Milligrams per liter

Respectfully submitted,

Analyst: \_\_\_\_\_  
cc: \_\_\_\_\_

HALLIBURTON COMPANY

By \_\_\_\_\_  
CHEMIST**NOTICE**

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