

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator Enserch Exploration, Inc.	
Address P. O. Box 4815, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lambirth	Well No. 7	Pool Name, Including Formation South Peterson Fusselman	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter P	660	Feet From The East	Line and 510	Feet From The South	
Line of Section 30	Township 5S	Range 33E	, NMPM, Roosevelt		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Company	Bluitt Gasoline Plant, Milnesand, N.M. 88125					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 31	Twp. 5S	Rge. 33E	Is gas actually connected? Yes	When 6-16-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-2-79	Date Compl. Ready to Prod. 6-6-79		Total Depth 7872'		P.B.T.D. 7846'			
Elevations (DF, RKB, RT, GR, etc.) 4376.5' GR	Name of Producing Formation Fusselman		Top Oil/Gas Pay 7799'		Tubing Depth 7845'			
Perforations 7826'-7829.5' (8 holes)					Depth Casing Shoe 7858'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8" 48# H-40		358'		300 sx., Circulated			
12-1/4"	8-5/8" 24# K-55		1991'		750 sx., Circulated			
7-7/8"	5-1/2" 15.5# K-55		7858'		450 sx.			
	2-3/8" 4.7#		7845'					

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-12-79	Date of Test 6-16-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 100 psi	Casing Pressure 70 psi	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 117 Bbls.	Water-Bbls. 87 Bbls.	Gas-MCF 138 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry Nash  
(Signature)

District Production Manager  
(Title)

June 19, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 21 1979, 19  
BY Jerry Nash  
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells

**RECEIVED**

JUN 20 1979

OIL CONSERVATION COMM.  
MOBBS. N. M.