- .								
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DISTRIBUTION	NEW	MEXICO OIL CONSER		Form C-101				
SANTA FE				_	evised 1-1-65			
FILE				1		Type of Lease $F_{EE}[\overline{X}]$		
U.S.G.S.				_	STATE			
LAND OFFICE					S. State OII &	Gas Lease No.		
OPERATOR				-	mm	mmmm		
		DOUL DEEDEN	OD DI LIC DACK					
	N FOR PERMIT TO	JRILL, DEEPEN, C	JR PLUG BACK		7. Unit Agreer	ment Name		
1a. Type of Work				i	,			
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK L	8. Farm or Le	ase Name		
OIL TO GAS			SINGLE MULT	IPLE	Lambirt	:h		
2. Name of Operator	OTHER	OTHER SINGLE MULTIPLE Lambirth 2 ONE 9. Well No.						
Enserch Exploratio	n Inc				7			
3. Address of Operator		10. Field and Pool, or Wildcat						
7701 N. Stemmons Frwy Suite 800 Dallas, Texas 75247						South Peterson Fusselma		
4. Location of Well UNIT LETTE	P	TED 660 E	EET FROM THE East	LINE	IIIIII			
510 FEET FROM	South	30 T	WP. T5S RGE. 33E	NMPM				
				<i>VIIIII</i>	12. County			
				7777777	Roosevelt			
				777777	7//////			
		<i>. </i>		A. Formation	I .	20. Rotary or C.T. nite Rotary		
		illillilli.		TC Gambi				
21. Elevations (Show whether DF,		6 Status Plug. Bond 2 n Insurance	Rial Drilling Contractor) .		Date Work will start 1, 1979		
4376.5 Gr	1	4			Iprzz	-, -, -		
23.		ROPOSED CASING AND	CEMENT PROGRAM					
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
SIZE OF HOLE	13-3/8	48#	300	350		Surface		
11	8-5/8	24#	2000	1150		Surface		
7-7/8	4-1/2	11.6#	8000		800	60001		
, ,,,	1 1/2	11.0"	0000	l		0000		
A 13-3/8 3000# drilling the 11 be installed.	Braden Head an "hole. After A 12" 5000# dou 8-5/8" braden h	d a 12" 3000# 3 8-5/8" casing ble hydraulic	will set 13-3/8 Hydrill BOP will is set an 8-5/8' BOP and a 12" 30 choke manifold w	be inst ' 5000# 1 000 Hydri	talled be Braden he Il will b	efore ead will oe in-		
			!	FOR	90 DA GOAVA	17.00		
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT I hereby certify that the information of the second seco	on above is true and comp	plete to the best of my k						

MAR 28 1979

CONDITIONS OF APPROVAL, IF ANY:



NEY EXICO DE CONSERTA NECEMBROSSI WELL LOCATION AND ACREAGE DEDICATION PLU

WELL LOCATION AND ACREAGE DEDICATION PLAT

At listances must be from the owner or undersea of the Section

		THE CALLED TO THE CONTRACT OF	e nome are out en or un	rowries of the 5	F 6 72 M4	•
Enserch Exploration, inc.			Lar	nbirth		, 7
P	30	5 South	33	East	Roosevelt	
510	en e	South	500	Sale Comme	East	
437 6.5	Pre-Camb	orian Granite	South Pete	erson Fusse	lman	3 0
1 Outline the	arreage fed.	almin of the subject	ver la la company	y are in a fact.	Las marks no	production of
2 Pomore the		can be used to the wo	est onestment t	and wenter	the weetstop	second study of a working
		t fferest ownership o unitization, force occ		e well have	the property of	$(tt_{n}^{(i)})(\delta x_{n}) \leq (b \cdot (a_{n} - \omega_{R} x_{n}))$
1.5	No.	maker is "Ves!" type	of consequent, in	·		
	s "no" list the	owners and tract des	erptions who to	hase as mail	S. Portest of Augentina.	and the conservation of
No allowabl	le will be assign	ied oo he well until a	II interests base	n been in a se	believed by	and Catherina to attend dopensed to the Commissi
						EACH AT W
					1	ent of the the wholever one of the the manner of the the theory of the control of
<u>.</u> .	+				Perry Sentor	Blasher Drilling Supervisor
					Enserol	Exploration, inc
					March	26, 1979
REG. PRO	ATE OS GURVEYON	· · · · · · · · · · · · · · · · · · ·	フンソン・アン	ナッフ リン・ノ・	ne e shi Marek Marek Marek Marek Marek Marek Marek Marek Marek	entry to the web monator in a port of a solution of the action of the action of the same of a content of the same of a content of the best of by another tell.
JOHN TOHN	MEXICO TO		101/11/11/		March?	3,1979

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CIL CO. MARA TISTS

