

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 3300 N. "A" St., Bldg. 4, Suite 100, Midland, TX 79705		² OGRID Number 162928
		³ Reason for Filing Code CH 1/1/99
⁴ API Number 30 - 041-20484	⁵ Pool Name PETERSON, SOUTH-FUSSELMAN	⁶ Pool Code 50358
⁷ Property Code 24194	⁸ Property Name LAMBIRTH A	⁹ Well Number 3

II. ¹⁰ Surface Location

UL or lot no. N	Section 31	Township 5-S	Range 33-E	Lot Idn	Feet from the 760	North/South Line SOUTH	Feet from the 1980	East/West line WEST	County Roosevelt
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¹¹ Bottom Hole Location

UL or lot no. N	Section 31	Township 5-S	Range 33-E	Lot Idn	Feet from the 760	North/South line SOUTH	Feet from the 1980	East/West line WEST	County Roosevelt
¹² Use Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	Phillips 66 Company	2091410	O	
24650	Dynegy Midstream Serv. Ltd. Ptr.	2091430	G	

IV. Produced Water

²³ POD 2091450	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DIIC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kenneth H. Gray</i> Printed name: Kenneth H. Gray Title: District Landman Date: 2/10/99 Phone: 915-687-1155		OIL CONSERVATION DIVISION Approved by: <i>Jill S. Fryer</i> Title: Secretary Approval Date: 2/4/99	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator <i>Jill S. Fryer</i> #154652 Okie Operating Company, Ltd. Previous Operator Signature Printed Name: Jill S. Fryer Title: Secretary Date: 2/4/99			

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

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