Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator			ANSP	OHI O	IL AND N	ATURAL (
Phillips Peteroleu					Well API No. 30-041-2048400						
Address 4001 Penbrook, Ode	ssa, Tex	as 79	762						U. MO V		
Reason(s) for Filing (Check proper box, New Well)					ther (Please ex	plain)				_
Recompletion	OH.	Change in		_	Ch	ange Cit	ies Ser	vice Inc			
Change in Operator	Oil Casinghea	d Gas [X]	Dry Ga Conden		to	Trident	NGL, I	nc.	•		
If change of operator give name and address of previous operator		<u> </u>	Collider								
II. DESCRIPTION OF WELI	L AND LEA	ASE					······································				
Lease Name Lambirth A		Well No.	Pool Na	me, Includers	ing Formation	Fusselma		d of Lease		Lease No.	_
Location					-			S. A. S. C. C. C.			_
Unit Letter N	_ : 760	·	. Feet Pro	m The _	South L	ne and 1980	•	Feet From The	West	Line	
Section 31 Towns	nip 5S		Range	33E	N	МРМ,	Roosev	elt		Co	
III. DESIGNATION OF TRAI	NSPORTE	R OF OT	T. ANT	NATT						County	_
verue or vertroused transporter of Oil		or Condens	sate [Address (Gi	ve address to v	vhich approve	d come of this	form is to be		
Phillips Petroleum Company Trucks					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Gi	ve address 10 w	vhich approve	d copy of this form is to be sent)			
If well produces oil or liquids,	Il produces oil or liquids, Unit Sec Two Po				12.0. BC	0×9359 , y connected?	<u>The Woo</u>	odlands, Texas 77387			
ive location of tanks.	jJβ	1	5S	33E	Yes	•	Whe	" 8/91			
this production is commingled with that V. COMPLETION DATA	from any othe	r lease or p	ool, give	comming	ling order num	ber:					_
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	_
Date Spudded	Date Compl	Ready to	Prod.		Total Depth	1	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.			_
Clevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay						
								Tubing Depth			
erforations								Depth Casing Shoe			
	71	IRING C	CA STAT	C AND	CE) CE) III	10 222					
HOLE SIZE TUBING, CASING AND CASING & TUBING SIZE				ZE AND	CEMENTI	NG RECOR					
				DEFIN SET			SACKS CEMENT				
		·									\dashv
											1
TEST DATA AND REQUES	T FOR AL	LOWAI	BLE	1]
IL WELL (Test must be after rate First New Oil Run To Tank	Date of Test	l volume of	load oil	and must b	be equal to or	exceed top allo	wable for thi	s depth or be fo	or full 24 hou	ers.)	
THE THE CHINGS TO TAKE	1	Producing Me	thod (Flow, pu	mp, gas lift, e	etc.)			7			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
ctual Prod. During Test Oil - Bbls.					Water - Bbis.						
								Gas- MCF			
AS WELL								<u> </u>]
mal Prod. Test - MCF/D	Length of Tes	t			Bbls. Condens	te/MMCF	·	Gravity of Co	ndeneste		_
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)									docusate.		
Taving Flessure (Snut-in)				1	Casing Pressure (Shut-in)			Choke Size			
. OPERATOR CERTIFICA	ATE OF C	OMPLI	IANC	E I			·	ļ	·		
I hereby certify that the rules and regulations of the Oil Consequence					0	IL CON	SERVA	ATION D	IVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
K RODIO I					Date Approved FED 0.5 1993						-
Signature K. R. Oberle, Coordinator Finance & Operation					By OKIONAL SEAKING TO DEFAULT BEARING						
Printed Name Title							、 沙学 (¹⁹⁸				
<u>2/22/93</u> (915) 368-1675					Title_						
Valle		Telepho	ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.