

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

API No. 30-041-20484

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Lambirth-A
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Tx. 79762	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>760</u> FEET FROM THE <u>south</u> LINE AND <u>1980'</u> FEET FROM THE <u>west</u> LINE, SECTION <u>31</u> TOWNSHIP <u>5-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Peterson Fusselman South
15. Elevation (Show whether DF, RT, GR, etc.) 4425' GR, 4440' DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Fracture Fusselman formation</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-20-82: Expert DDU pld rds. NU BOP & pulled tbg Set pkr @ 7763'.

10-21-82: Western trtd dwn 2-3/8" tbg thru 5 1/2' csg perfs 7814' - 7846' w/2000 gals 15% NeFe HCl using 48 ball sealers. Flushed w/50 bbls of 2% KCl Fresh Water. Max press 2600#, Avg 2000#, min "0" AIR 4 BPM, ISDP "0" Swbd 5 hrs, rec. 25 bbls fluid.

10-22,23&

24 - 82: Western frac'd dwn 5 1/2" csg w/27,300 gals mini-max III-30 w/1 gal aqua-flow/1000 gals & 1# B-11/1000 gals & 24,000# 20/40 sand.

10-25-82: TIH w/hydrostatic bailer. CO sand to 7950' Rec. 175' of sand. POOH & tstd tbg in hole to 5000#. Ran 3 jts. 2-3/8" tbg, tbg anchor @ 7718', SN @ 7717', Btm of tbg @ 7808'. Set tbg ancho @ 10,000# tension. ND BOP. NV well head.

10-26-82: TIH w/2" x 1 1/4" x 25'. Pmpd 63--7/8" rods, 96--3/4" rods, 147--5/8" rods, 1--2' 5/8" rods. Hook up pmpg unit. RD DDU. Put well on prod.

10-27 thru

11-1-82: Pmpd 120 hrs. -- no test.

BOP Equip, Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 1-24-83ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

JAN 31 1983

11-2-82: McCulloch set CIBP @ 7846'. WIH w/seat nipple to 7838', 2 jts of 2-3/8" tbg, tbg anchor @ 7776' & 250 jts of 2-3/8".

11-3-82: Pmpd 24 hrs., 33 BO, 11 BW.

11-4-82: Pmpd 24 hrs., 17 BO, 4 BW.

11-5,6,&
7-82: Pmpd 72 hrs., 15 BO, 0 BW.

11-8-82: Pmpd 24 hrs. 0 BW.

11-9,10&
11-82: Pmpd 72 hrs., 11 BO, 1 BW.

11-12 thru
11-17-82: Pmpd 144 hrs., 22 BO, 0 BW.

11-18-thru
11-22-82: Pmpd 120 hrs., 16 BO, 0 BW

11-23-82: Pmpd 24 hrs., 4 BO, 0 BW.

11-24 thru
11-29-82: Pmpd 144 hrs., 22 BO, 0 BW.

11-30 thru
12-1-82: Pmpd 24 hrs. 7 BO, 0 BW.

12-2-82: Pmpd 24 hrs. 6 BO, 2 BW.

12-3 thru
12-8-82: Pmpd 144 hrs., 17 BO, 2 BW.

12-9 thru
1-12-83: SD.

1-13-83: Pmpd 96 hrs., 28 BO, 0 BW.

1-17-83: Pmpd 24 hrs., 5 BO, 0 BW. Gvty 48.5, GOR: 1973.

RECEIVED
JAN 28 1983
HOURS OFFICE