

PHILLIPS PETROLEUM COMPANY
LAMBIRTH (A) NO. 3
PETERSON FUSSELMAN SOUTH FIELD
ROOSEVELT COUNTY, NEW MEXICO

CORE LABORATORIES, INC.

LAB

June 5, 1979

PHILLIPS PETROLEUM COMPANY
4001 Penbrook
Odessa, Texas 79762

File : 3202-11139
Subject: Core Analysis
Lambirth (A) No. 3
Peterson Fusselman South Field
Roosevelt County, New Mexico

Gentlemen:

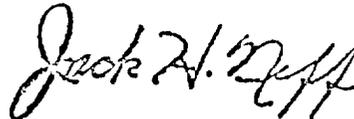
The subject well was cored using diamond coring equipment and salt gel to obtain 4¼ inch diameter cores from 7660 to 7710 feet and from 7770 to 7824 feet from the Fusselman formation.

Core analysis data is presented in tabular and graphical form for your convenience. A procedural page is also included with other pertinent data.

We trust these data will be useful in the evaluation of your property and thank you for the opportunity of serving you.

Very truly yours,

CORE LABORATORIES, INC.



Jack H. Neff
Laboratory Manager

JHN/jdt/ks

PHILLIPS PETROLEUM COMPANY
Lambirth (A) No. 3
File: 3202-11139
Procedural Page

The cores were preserved at the wellsite in a CO₂ atmosphere and transported to Midland by Core Laboratories, Inc. personnel.

A Core Gamma Log was recorded for downhole E-log correlation.

Core analysis was made from intervals requested on whole core diameter samples.

Fluid removal and fluid saturations were determined using controlled temperature vacuum retort techniques.

Porosity was determined using whole core summation of fluids.

Air permeability was measured in two horizontal directions in a Hassler sleeve.

The core was boxed after the analysis and sent via Merchants Motor Freight to Phillips Petroleum Company in Houston.

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

CORE ANALYSIS REPORT

FOR

PHILLIPS PETROLEUM CO.

LAMBIRTH (A) NO. 3
PETERSON FUSSELMAN SOUTH FIELD
ROOSEVELT COUNTY, NEW MEXICO

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering

DALLAS, TEXAS

PHILLIPS PETROLEUM CO. DATE : 5-25-79 FILE NO : 3202-11179
 LAMBERTH (A) NO. 3 FORMATION : FUSSELMAN ANALYSTS : BASS
 PETERSON FUSSELMAN SOUTH FIELD DRLG. FLUID: SALT GEL ELEVATION: 4424' OIL
 ROOSEVELT COUNTY, NEW MEXICO LOCATION : 760' FSL & 1980' FWL, SEC. 31, T-5-S, R-33-E

WHOLE CORE ANALYSIS

SAMPLE NUMBER	DEPTH	PERM. TO AIR MAXIMUM 90 DEG	(MD) FLD	FOR. OIL	FLUID SATS. WTR	DESCRIPTION
---------------	-------	-----------------------------	----------	----------	-----------------	-------------

CORE NO. 1 7660.0-7710.0 CUT 50' REC 50'

7660.0-10.0
7710.0-70.0

COND, SH MATRIX, FOSS, DNS
DRILLED

CORE NO. 2 7770.0-7819.0 CUT 49' REC 47'

1	7770.0-02.0	<0.1	4.3	36.7	29.1	LM, SL/SHY, FOSS, DNS
2	7803.0-04.0	<0.1	2.0	26.5	50.0	DOL, SL/SHY, DNS
3	7804.0-05.0	<0.1	2.7	30.3	30.3	DOL, SL/SHY, DNS
4	7805.0-07.0	<0.1	2.4	15.0	50.8	DOL, LMY, SL/F, STY
5	7807.0-08.0	<0.1	12.9	18.6	44.9	DOL, SL/F, STY
6	7808.0-09.0	<0.1	*	22.3	33.9	DOL, SHY, SL/F, STY
	7809.0-10.0	<0.1	*			DOL, SL/F
	7810.0-11.0	<0.1				LM, SL/SHY, DNS
	7811.0-17.0					LOST CORE
	7817.0-19.0					NOT SUBMITTED FOR ANALYSIS
	7819.0-20.0					

CORE NO. 3 7820.0-7824.0 CUT 4' REC 4'

7820.0-24.0

CHT, COND, LM MATRIX, DNS

* INDICATES PLUG PERM

These analyses, opinions or interpretations are based on observations and materials supplied by the client to whom, and for whose exclusive and confidential use, this report is made. The interpretations or opinions expressed represent the best judgment of Core Laboratories, Inc. (all errors and omissions excepted); but Core Laboratories, Inc. and its officers and employees, assume no responsibility and make no warranty.

DISTRIBUTION OF FINAL REPORTS

5 Copies

Mr. W.J. Mueller
PHILLIPS PETROLEUM COMPANY
4001 Penbrook
Odessa, Texas 79762